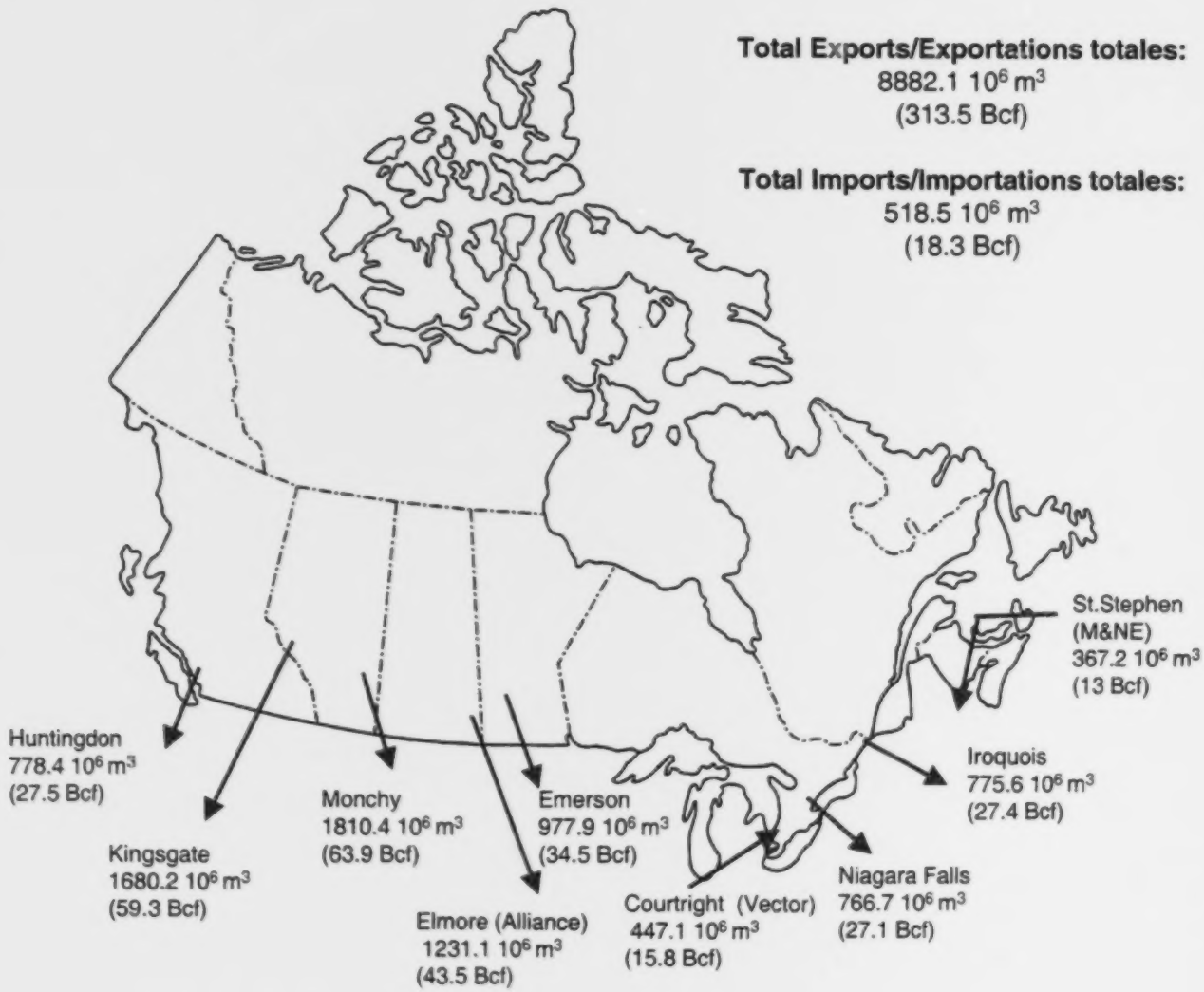
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2002



Canada

103-02276/

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca .

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2002/septembre 2002

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

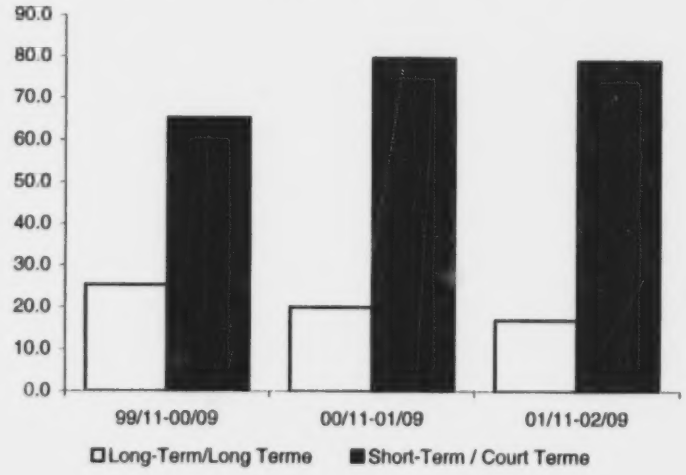


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

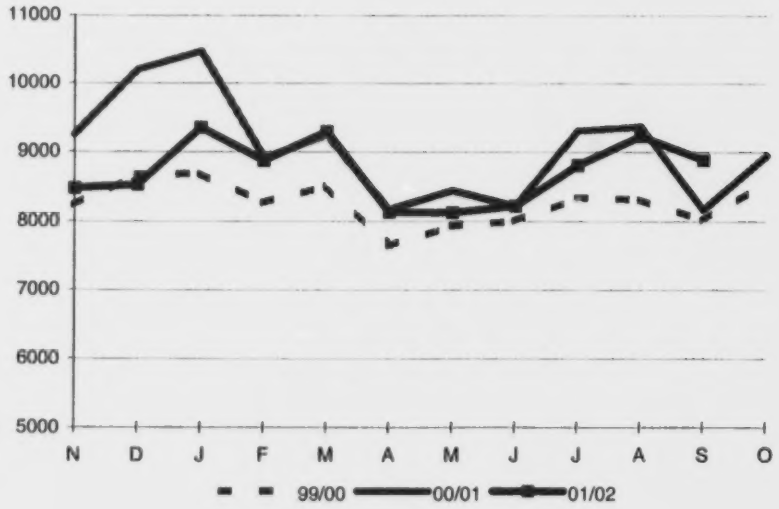


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

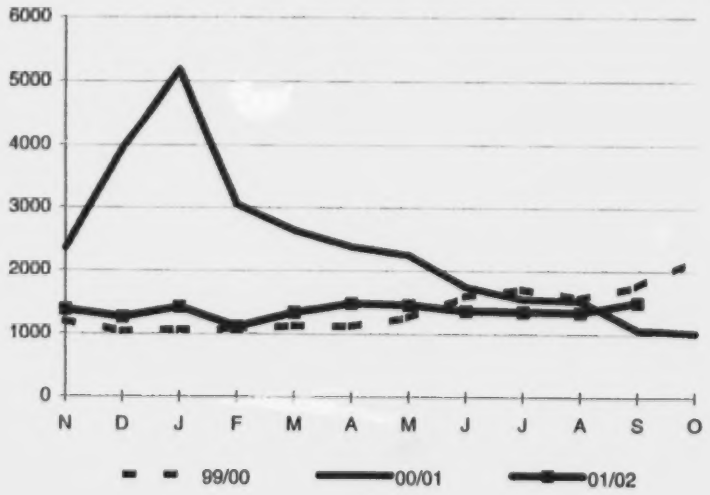
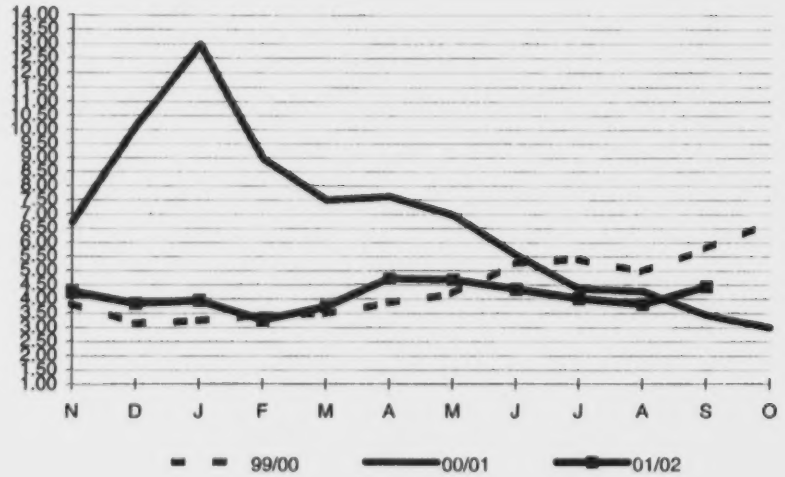


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2002/septembre 2002

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

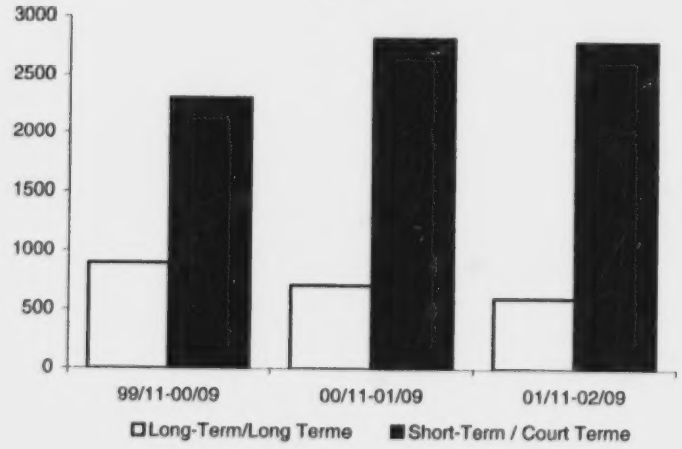


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

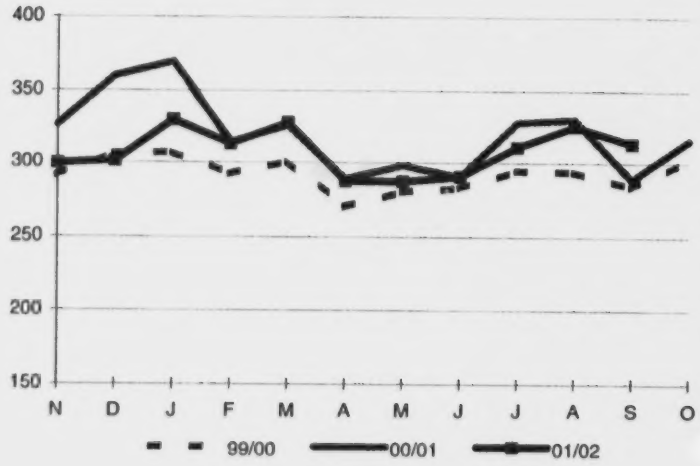


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

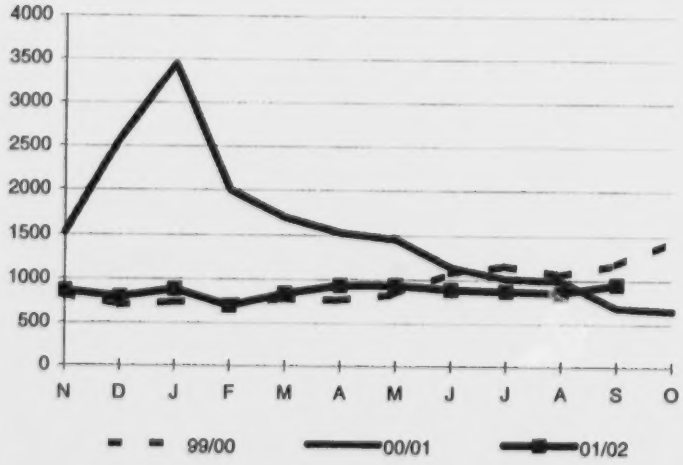
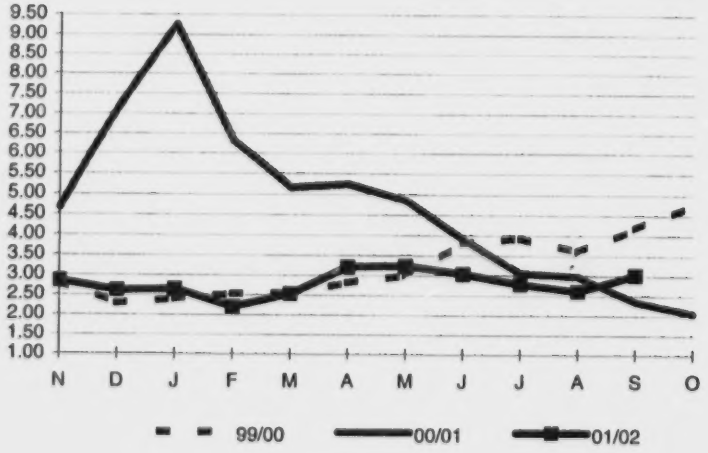


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	-------Cumulative to date------		Variation
		2001/09	2002/09	% Change	2000/11-2001/09	2001/11-2002/09	% Change
Volume (Millions M3)	Long-term / Long terme	1662.1	1500.1	-9.8%	20045.2	16963.0	-15.4%
	Short-term / Court terme	6505.2	7382.0	13.5%	79677.3	78946.0	-0.9%
	Total	8167.3	8882.1	8.8%	99722.4	95909.0	-3.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	243.8	270.5	11.0%	5020.6	2789.4	-44.4%
	Short-term / Court terme	821.1	1220.8	48.7%	22588.1	12118.9	-46.3%
	Total	1064.9	1491.3	40.0%	27608.6	14908.3	-46.0%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.90	4.78	22.5%	6.62	4.35	-34.2%
	Short-term / Court terme	3.30	4.35	31.7%	7.42	4.01	-46.0%
	Total	3.42	4.42	29.2%	7.26	4.07	-44.0%
Volume (BCF)	Long-term / Long terme	58.7	53.0	-9.8%	707.6	598.8	-15.4%
	Short-term / Court terme	229.6	260.6	13.5%	2812.7	2786.9	-0.9%
	Total	288.3	313.5	8.8%	3520.3	3385.7	-3.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	155.5	171.7	10.4%	3273.5	1773.7	-45.8%
	Short-term / Court terme	523.7	774.7	47.9%	14753.9	7706.4	-47.8%
	Total	679.3	946.4	39.3%	18027.4	9480.0	-47.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.67	3.25	21.9%	4.63	2.97	-35.9%
	Short-term / Court terme	2.26	2.96	31.1%	5.20	2.73	-47.4%
	Total	2.34	3.01	28.5%	5.09	2.77	-45.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2001/09	2002/09	% CHANGE VARIATION EN %	2001/09	2002/09	% CHANGE VARIATION EN %	2000/11 2001/09	2001/11 2002/09	% CHANGE VARIATION EN %	2000/11 2001/09	2001/11 2002/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1662.1	1500.1	-9.8	3.90	4.78	22.5	20045.2	16963.0	-15.4	6.62	4.35	-34.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4133.2	3619.7	-12.4	3.24	4.33	33.7	47244.2	42515.2	-10.0	7.26	4.05	-44.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2372.0	3762.4	58.6	3.40	4.37	28.2	32433.1	36430.8	12.3	7.64	3.95	-48.3
TOTAL - TERM/TERME	8167.3	8882.1	8.8	3.42	4.42	29.2	99722.4	95909.0	-3.8	7.26	4.07	-43.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1203.0	1251.6	4.0	3.41	3.86	13.3	14980.7	13876.9	-7.4	8.20	3.60	-56.1
MIDWEST/MIDWEST	3399.8	3874.1	14.0	3.13	4.33	38.2	39755.0	40795.0	2.6	6.88	3.99	-42.0
MOUNTAIN/ROCHEUSES	34.4	4.6	-86.7	2.82	3.88	37.3	342.4	333.4	-2.6	4.97	3.03	-38.9
NORTHEAST/NORD-EST	2306.4	2597.9	12.6	3.96	5.06	27.7	30472.3	28156.5	-7.6	7.21	4.59	-36.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1223.7	1153.9	-5.7	3.24	3.90	20.6	14172.0	12747.2	-10.1	7.49	3.71	-50.4
TOTAL - REGION/RÉGION	8167.3	8882.1	8.8	3.42	4.42	29.2	99722.4	95909.0	-3.8	7.26	4.07	-43.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	830.7	867.6	4.4	3.97	4.84	22.1	7540.5	9456.6	25.4	5.70	4.42	-22.6
LDC/SDL	1540.7	1586.9	3.0	3.83	4.18	9.2	19033.4	17863.2	-6.1	7.36	4.21	-42.8
MARKETING CO./COMMERCIALISATEURS	5593.0	6068.0	8.5	3.25	4.41	35.5	69542.7	66282.3	-4.7	7.46	3.99	-46.5
PIPELINE/PIPELINES	202.9	359.5	77.2	2.82	4.74	68.2	3605.9	2306.9	-36.0	6.11	3.93	-35.6
TOTAL - CUSTOMER TYPE/CLIENT	8167.3	8882.1	8.8	3.42	4.42	29.23	99722.4	95909.0	-3.8	7.26	4.07	-43.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/09	2002/09	% CHANGE VARIATION EN %	2001/09	2002/09	% CHANGE VARIATION EN %	2000/11 2001/09	2001/11 2002/09	% CHANGE VARIATION EN %	2000/11 2001/09	2001/11 2002/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	58.7	53.0	-9.8	2.67	3.25	21.9	707.6	598.8	-15.4	4.63	2.97	-35.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.9	127.8	-12.4	2.22	2.95	33.0	1667.8	1500.8	-10.0	5.09	2.77	-45.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	83.7	132.8	58.6	2.33	2.97	27.6	1144.9	1286.0	12.3	5.36	2.70	-49.6
TOTAL - TERM/TERME	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	42.5	44.2	4.0	2.33	2.63	12.7	528.8	489.9	-7.4	5.74	2.45	-57.3
MIDWEST/MIDWEST	120.0	136.8	14.0	2.14	2.95	37.5	1403.4	1440.1	2.6	4.82	2.72	-43.5
MOUNTAIN/ROCHEUSES	1.2	0.2	-86.7	1.93	2.64	36.6	12.1	11.8	-2.6	3.48	2.08	-40.3
NORTHEAST/NORD-EST	81.4	91.7	12.6	2.71	3.44	27.0	1075.7	994.0	-7.6	5.05	3.13	-38.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.2	40.7	-5.7	2.22	2.66	20.0	500.3	450.0	-10.1	5.25	2.53	-51.8
TOTAL - REGION/RÉGION	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	29.3	30.6	4.4	2.71	3.30	21.51	266.2	333.8	25.4	3.99	3.02	-24.3
LDC/SDL	54.4	56.0	3.0	2.62	2.84	8.63	671.9	630.6	-6.1	5.16	2.87	-44.3
MARKETING CO./COMMERCIALISATEURS	197.4	214.2	8.5	2.23	3.00	34.77	2454.9	2339.8	-4.7	5.23	2.72	-48.0
PIPELINE/PIPELINES	7.2	12.7	77.2	1.93	3.23	67.32	127.3	81.4	-36.0	4.26	2.69	-37.0
TOTAL - CUSTOMER TYPE/CLIENT	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/09	2002/09	%CHANGE VARIATION EN %	2001/09	2002/09	%CHANGE VARIATION EN%	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	30.6	31.7	3.8				270.6	312.2	15.4			
	TOTAL	ADEN	30.6	31.7	3.8				270.6	312.2	15.4			
CARDSTON		SHORT-TERM/COURT TERM	2.6	1.1	-58.1				7.1	92.9	1215.6			
	TOTAL	CARDSTON	2.6	1.1	-58.1				7.1	92.9	1215.6			
CHIPPAWA		LONG-TERM/LONG TERME	4.2	1.0	-77.3	7.71	16.61	115.5	250.8	63.1	-74.8	6.42	6.86	6.8
		SHORT-TERM/COURT TERM	104.2	234.4	124.9	3.70	6.01	62.2	753.8	2429.5	222.3	6.93	5.13	-26.0
	TOTAL	CHIPPAWA	108.4	235.4	117.1	3.86	6.05	56.8	1004.6	2492.6	148.1	6.80	5.17	-24.0
CORNWALL		LONG-TERM/LONG TERME	4.0	2.7	-32.2	4.86	6.25	28.6	73.4	77.6	5.7	9.98	7.03	-29.6
		SHORT-TERM/COURT TERM	9.6	11.0	14.4	4.56	5.84	28.2	174.1	173.5	-0.3	8.19	5.82	-29.0
	TOTAL	CORNWALL	13.6	13.7	0.7	4.65	5.92	27.5	247.5	251.2	1.5	8.72	6.19	-29.0
EAST HEREFORD		LONG-TERM/LONG TERME	23.8	33.9	42.3	3.59	3.58	-0.4	248.1	448.2	80.7	5.71	3.92	-31.4
		SHORT-TERM/COURT TERM	67.6	70.8	4.8				761.7	778.6	2.2			
	TOTAL	EAST HEREFORD	91.4	104.7	14.6				1009.8	1226.8	21.5			
ELMORE		SHORT-TERM/COURT TERM	1231.1	1231.1	0.0	3.32	4.39	32.3	12557.5	14582.5	16.1	7.12	4.08	-42.7
	TOTAL	ELMORE	1231.1	1231.1	0.0	3.32	4.39	32.3	12557.5	14582.5	16.1	7.12	4.08	-42.7
EMERSON		LONG-TERM/LONG TERME	161.5	147.2	-8.8	3.64	4.32	18.8	1917.9	1501.2	-21.7	5.83	4.18	-28.3
		SHORT-TERM/COURT TERM	745.9	830.7	11.4	3.15	4.30	36.6	8930.0	7929.3	-11.2	7.04	3.86	-45.1
	TOTAL	EMERSON	907.3	977.9	7.8	3.23	4.30	33.1	10847.9	9430.5	-13.1	6.82	3.91	-42.7
HIGHWATER		SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0	-100.0			
	TOTAL	HIGHWATER							356.2	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	112.2	119.2	6.2	3.70	4.16	12.6	1292.3	1259.4	-2.5	7.37	4.00	-45.7
		SHORT-TERM/COURT TERM	669.0	659.2	-1.5	3.07	3.87	26.0	7372.8	7125.6	-3.4	8.20	3.58	-56.4
	TOTAL	HUNTINGDON	781.2	778.4	-0.4	3.16	3.91	23.8	8665.1	8385.0	-3.2	8.07	3.64	-54.9
IROQUOIS		LONG-TERM/LONG TERME	498.5	502.7	0.8	4.08	5.09	24.6	5448.0	5505.7	1.1	6.62	4.43	-33.2
		SHORT-TERM/COURT TERM	210.7	272.9	29.5	3.77	5.24	38.9	3228.6	2612.1	-19.1	8.24	4.73	-42.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2001/09	2002/09	%CHANGE VARIATION EN %	2001/09	2002/09	%CHANGE VARIATION EN%	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	709.2	775.6	9.4	3.99	5.14	28.8	8676.6	8117.7	-6.4	7.22	4.52	-37.4
KINGSGATE	LONG-TERM/LONG TERME	223.6	142.1	-36.5	2.85	3.41	19.7	3512.4	2068.8	-41.1	6.76	3.11	-54.0
	SHORT-TERM/COURT TERM	1430.4	1538.1	7.5	3.48	3.88	11.5	17249.8	16385.2	-5.0	8.02	3.73	-53.6
TOTAL	KINGSGATE	1654.0	1680.2	1.6	3.40	3.84	13.1	20762.3	18454.0	-11.1	7.81	3.66	-53.2
MONCHY	LONG-TERM/LONG TERME	225.6	132.1	-41.4	2.86	3.84	34.5	2485.2	1468.7	-40.9	6.73	3.64	-45.9
	SHORT-TERM/COURT TERM	1308.2	1678.2	28.3	2.96	4.30	45.3	17368.2	17972.8	3.5	6.61	3.94	-40.3
TOTAL	MONCHY	1533.9	1810.4	18.0	2.95	4.27	44.9	19853.3	19441.6	-2.1	6.62	3.92	-40.8
NAPIERVILLE	LONG-TERM/LONG TERME	43.9	43.2	-1.8	5.95	6.19	4.1	485.4	471.5	-2.9	5.86	6.15	5.1
	SHORT-TERM/COURT TERM	41.9	0.0	-100.0				304.7	7.0	-97.7			
TOTAL	NAPIERVILLE	85.9	43.2	-49.7				790.1	478.5	-39.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	320.7	331.0	3.2	4.86	5.46	12.2	3680.4	3557.1	-3.3	6.39	5.06	-20.8
	SHORT-TERM/COURT TERM	257.5	435.7	69.2	3.91	5.21	33.3	6322.2	4599.5	-27.2	8.40	4.72	-43.8
TOTAL	NIAGARA FALLS	578.1	766.7	32.6	4.44	5.32	19.8	10002.6	8156.7	-18.5	7.66	4.87	-36.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.8	0.0	0.00	2.83	0.0	0.0	9.2	0.0	0.00	3.04	0.0
	SHORT-TERM/COURT TERM	2.4	3.8	57.5				18.0	10.6	-41.0			
TOTAL	NORTH PORTAL	2.4	4.6	89.0				18.0	19.8	10.1			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	4.2	5.2	24.2				5.0	29.2	485.0			
TOTAL	OJIBWAY (WINDSOR)	4.2	5.2	24.2				5.0	29.2	485.0			
PHILIPSBURG	LONG-TERM/LONG TERME	9.7	10.0	2.5	6.23	6.95	11.7	149.0	154.1	3.4	9.01	5.73	-36.4
	SHORT-TERM/COURT TERM	0.6	0.0	-100.0				12.9	7.1	-44.5			
TOTAL	PHILIPSBURG	10.3	10.0	-3.7				161.9	161.2	-0.4			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.6	82.1				2.8	4.2	50.2			
TOTAL	REAGAN FIELD	0.3	0.6	82.1				2.8	4.2	50.2			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				7.3	0.0	-100.0			
TOTAL	SARNIA							7.3	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/09	2002/09	%CHANGE VARIATION EN %	2001/09	2002/09	%CHANGE VARIATION EN%	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %	2000/11-2001/09	2001/11-2002/09	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	0.0	1.2	0.0				65.8	16.2	-75.4			
	TOTAL	SPRAGUE	0.0	1.2	0.0				65.8	16.2	-75.4			
ST CLAIR		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	138.8	0.0	-100.0	8.02	0.00	-100.0
		SHORT-TERM/COURT TERM	48.6	43.4	-10.8				254.1	482.0	89.7			
	TOTAL	ST CLAIR	48.6	43.4	-10.8				392.9	482.0	22.7			
ST STEPHEN		LONG-TERM/LONG TERME	34.3	34.3	-0.1	4.00	5.44	36.0	363.5	378.4	4.1	7.60	4.86	-36.1
		SHORT-TERM/COURT TERM	339.8	332.9	-2.0	3.41	4.29	26.0	3654.3	3396.2	-7.1	7.12	3.98	-44.1
	TOTAL	ST STEPHEN	374.1	367.2	-1.9	3.46	4.40	27.1	4017.8	3774.6	-6.1	7.16	4.07	-43.2
	TOTAL		8167.3	8882.1	8.8	3.42	4.42	29.2	99722.4	95909.0	-3.8	7.26	4.07	-44.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	0.0	312159.6
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	0.0	92898.4
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	0.0	2492550.8
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	13734.9	0.0	251161.2
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	0.0	1226790.2
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	1356913.4	1231090.0	0.0	14582498.0
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	0.0	9430507.9
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	0.0	8385001.2
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	775583.3	0.0	8117702.5
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	0.0	18453971.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1968135.5	1855553.5	1810375.8	0.0	19441555.6
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	0.0	478502.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	766704.7	0.0	8156663.0
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	984.8	4563.5	0.0	19771.7
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	0.0	29170.9
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	0.0	161206.9
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	0.0	4182.8
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	1176.0	0.0	16176.3
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	0.0	481957.7
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	0.0	3774568.8
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8805919.6	9228329.6	8882084.7	0.0	95908996.9

TABLE 4

TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2001/11 2002/09	2000/11 2001/09	% CHANGE VARIATION EN %	2002/09	2001/09	% CHANGE VARIATION EN %	2001/11 2002/09	2000/11 2001/09	% CHANGE VARIATION EN %	2002/09	2001/09	% CHANGE VARIATION EN %
MIRANT CDA ENE	14138.2	1236.9	1043.0	1460.1	185.3	688.0	499093.2	43663.6	1043.0	51541.6	6540.9	688.0
BP CANADA	7427.7	4977.4	49.2	727.8	400.6	81.7	262205.4	175705.7	49.2	25691.2	14141.0	81.7
DUKE ENERGY	6574.1	8343.6	-21.2	666.1	596.0	11.8	232072.8	294536.5	-21.2	23514.8	21040.6	11.8
TCGS	5462.7	14166.7	-61.4	347.1	1218.6	-71.5	192838.8	500099.5	-61.4	12252.6	43018.0	-71.5
PACIFIC GAS & EL	5218.3	5210.6	0.1	469.5	475.8	-1.3	184209.3	183938.0	0.1	16572.8	16795.1	-1.3
ENGAGE ENERGY	4041.6	4709.2	-14.2	328.3	413.0	-20.5	142672.3	166238.2	-14.2	11589.0	14578.2	-20.5
PROGAS	3627.8	4395.5	-17.5	318.2	363.1	-12.4	128064.2	155166.2	-17.5	11234.4	12819.3	-12.4
PANCANADIAN	2884.4	3360.9	-14.2	210.2	302.3	-30.5	101821.1	118641.8	-14.2	7418.5	10671.1	-30.5
NEXEN CANADA	2771.6	3253.9	-14.8	253.7	294.6	-13.9	97838.6	114865.9	-14.8	8956.3	10399.9	-13.9
HUSKY	2365.3	1972.8	19.9	206.6	186.3	10.9	83498.7	69642.3	19.9	7293.3	6577.6	10.9
ENCANA OIL&GA	2003.0	1365.4	46.7	185.2	112.6	64.5	70707.9	48198.8	46.7	6537.2	3973.7	64.5
IGI RESOURCES	1971.9	1170.2	68.5	112.2	96.1	16.7	69608.6	41308.8	68.5	3959.1	3394.0	16.7
PETRO-CANADA	1773.0	1822.2	-2.7	152.9	174.7	-12.5	62587.5	64324.0	-2.7	5397.2	6167.5	-12.5
CORAL ENERGY	1770.1	3438.2	-48.5	189.9	178.4	6.4	62485.7	121370.1	-48.5	6702.2	6299.0	6.4
DYNEGY	1726.0	309.5	457.7	179.2	35.1	411.0	60928.4	10925.9	457.7	6324.4	1237.6	411.0
OTHERS (AUTRES)	32153.4	39989.6	-19.6	3075.3	3134.7	-1.9	1135047.2	1411672.1	-19.6	108561.5	110659.3	-1.9
TOTAL	95909.0	99722.4	-3.8	8882.1	8167.3	8.8	3385679.8	3520297.5	-3.8	313546.1	288312.7	8.8

TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0111 0209	 0011 0109	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0209	 0011 0109	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0111 0209	 0011 0109	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0209	 0011 0109	 % CHANGE VARIATION EN %
**********												
LONG TERM												
**********												
TCGS	4781.6	4787.7	-0.1	4.23	6.29	-32.7	168793.9	169009.4	-0.1	2.91	4.44	-34.4
PROGAS	2613.9	3433.8	-23.9	5.27	6.31	-16.5	92274.9	121215.2	-23.9	3.63	4.45	-18.4
PANCANADIAN	2290.9	2325.5	-1.5	3.39	7.52	-55.0	80872.1	82091.1	-1.5	2.34	5.32	-56.1
PAN-ALBERTA	736.1	1937.3	-62.0	2.44	6.32	-61.4	25986.0	68389.4	-62.0	1.66	4.47	-62.8
CANWEST	958.2	951.5	0.7	3.81	8.35	-54.4	33825.2	33587.6	0.7	2.62	5.91	-55.7
ENRON	49.9	702.5	-92.9	4.21	7.39	-43.1	1762.9	24799.7	-92.9	2.87	5.23	-45.1
SHELL CANADA	434.8	452.9	-4.0	6.07	5.71	6.4	15349.0	15989.2	-4.0	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	390.7	-100.0	0.00	7.72	-100.0	0.0	13793.5	-100.0	0.00	5.45	-100.0
TCGS/CANSTATES	0.0	382.0	-100.0	0.00	3.95	-100.0	0.0	13483.7	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	378.4	363.5	4.1	4.86	7.60	-36.1	13357.5	12832.3	4.1	3.35	5.37	-37.6
ATCOR	359.2	348.7	3.0	4.71	7.29	-35.4	12681.7	12308.7	3.0	3.25	5.15	-36.9
BROOKLYN NAVY	223.8	245.1	-8.7	5.03	8.16	-38.4	7902.0	8651.8	-8.7	3.47	5.77	-39.9
NEXEN CANADA	235.0	238.1	-1.3	5.54	8.27	-33.0	8295.8	8403.8	-1.3	3.82	5.85	-34.6
HUSKY	363.5	237.3	53.2	4.70	8.50	-44.7	12831.5	8375.5	53.2	3.23	5.99	-46.0
AMOCO/CON ED	283.3	212.3	33.5	4.73	6.55	-27.7	10000.4	7493.4	33.5	3.27	4.62	-29.3
OTHERS	3254.2	3036.4	7.2	4.54	5.99	-24.2	114876.0	107188.9	7.2	3.13	4.23	-26.0
TOTAL LONG-TERM	16963.0	20045.2	-15.4	4.35	6.62	-34.2	598808.8	707613.1	-15.4	4.67	3.00	-35.9

TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	681.1	9379.1	-92.7				24044.9	331090.1	-92.7			
DUKE ENERGY	6574.1	8343.6	-21.2				232072.8	294536.5	-21.2			
PAN-ALBERTA	0.0	6273.0	-100.0				0.0	221443.7	-100.0			
PACIFIC GAS & EL	5218.3	5210.6	0.1				184209.3	183938.0	0.1			
BP CANADA	7296.3	4922.9	48.2				257566.8	173782.4	48.2			
ENGAGE ENERGY	4041.6	4709.2	-14.2				142672.3	166238.2	-14.2			
CORAL ENERGY	1770.1	3438.2	-48.5				62485.7	121370.1	-48.5			
NEXEN CANADA	2536.6	3015.8	-15.9				89542.9	106462.1	-15.9			
PETRO-CANADA	1773.0	1822.2	-2.7				62587.5	64324.0	-2.7			
HUSKY	2001.8	1735.6	15.3				70667.2	61266.8	15.3			
PUGET SOUND	702.2	1517.1	-53.7				24788.3	53556.0	-53.7			
EL PASO PROD OI	1413.7	1384.9	2.1				49905.7	48887.6	2.1			
ENCANA OIL&GA	2003.0	1365.4	46.7				70707.9	48198.8	46.7			
POCO	0.0	1353.6	-100.0				0.0	47782.3	-100.0			
ENRON	128.2	1343.7	-90.5				4525.4	47433.2	-90.5			
OTHERS	42806.0	23862.7	79.4				1511094.4	842374.7	79.4			
TOTAL SHORT-TERM	78946.0	79677.3	-0.9	4.01	7.42	-46.0	2786871.0	2812684.4	-0.9	2.76	5.25	-47.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
2002/05	5223.4	4.68	0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.96
2002/07	5316.7	4.18	0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
2002/08	5147.8	3.97	0.43	3.54	4080.5	3.59	0.23	3.36	9228.3	3.80	0.34	3.46
2002/09	5119.7	4.46	0.44	4.02	3762.4	4.37	0.21	4.16	8882.1	4.42	0.34	4.08
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11 2002/02	22779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11 2002/05	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.68
2001/11 2002/06	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11 2002/07	49210.7	4.12	0.44	3.68	28587.9	3.95	0.26	3.69	77798.6	4.06	0.35	3.71
2001/11 2002/08	54358.5	4.11	0.43	3.68	32668.4	3.91	0.26	3.65	87026.9	4.03	0.35	3.68
2001/11 2002/09	59478.2	4.14	0.44	3.70	36430.8	3.95	0.25	3.70	95909.0	4.07	0.35	3.72

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.3	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.8	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2924.7	4.45	0.18	4.26	7362.1	4.48	0.35	4.13
2001/11 2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.4	4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.5	4.05	0.35	3.70
2001/11 2002/06	37214.1	4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.7	4.10	0.36	3.74
2001/11 2002/07	41874.4	4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.3	4.10	0.36	3.74
2001/11 2002/08	46218.4	4.15	0.43	3.72	25889.8	3.94	0.23	3.72	72108.2	4.08	0.36	3.72
2001/11 2002/09	50655.7	4.18	0.43	3.75	28814.6	4.00	0.22	3.77	79470.3	4.12	0.36	3.76

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
2002/02	819.0	3.06	0.25	2.81	412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
2002/06	538.2	3.88	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
2002/07	500.5	3.49	0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
2002/08	636.7	3.30	0.24	3.06	653.3	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
2002/09	527.4	4.02	0.27	3.76	624.0	4.04	0.18	3.85	1151.4	4.03	0.22	3.81
2001/11 2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11 2001/12	1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11 2002/01	2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11 2002/02	2944.9	3.84	0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
2001/11 2002/03	3839.5	3.72	0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
2001/11 2002/04	4506.9	3.85	0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
2001/11 2002/05	5098.0	3.90	0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
2001/11 2002/06	5636.2	3.89	0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
2001/11 2002/07	6136.7	3.86	0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3.55
2001/11 2002/08	6773.4	3.81	0.27	3.54	4790.7	3.67	0.25	3.42	11564.1	3.75	0.26	3.49
2001/11 2002/09	7300.8	3.82	0.27	3.56	5414.7	3.71	0.24	3.47	12715.5	3.78	0.26	3.52

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %	0209	0109	% CHANGE VARIATION EN %	0111 / 0209	0011 / 0109	% CHANGE VARIATION EN %	0209	0109	% CHANGE VARIATION EN %
DUKE ENERGY	5828.2	7664.2	-24.0	703.5	607.0	15.9	205742.1	270554.3	-24.0	24833.3	21426.1	15.9
TRANSCDA GAS S	570.7	6794.4	-91.6	0.0	581.6	0.0	20145.7	239847.9	-91.6	0.0	20530.1	0.0
PAN ALBERTA	258.3	6273.3	-95.9	10.1	222.7	-95.5	9119.7	221453.6	-95.9	355.4	7860.6	-95.5
PG & E TRADING	5577.3	4530.6	23.1	196.1	601.4	-67.4	196882.7	159934.3	23.1	6922.4	21229.6	-67.4
ANE	2876.8	3712.2	-22.5	32.8	337.5	-90.3	101552.3	131042.7	-22.5	1156.3	11913.0	-90.3
ENRON	223.3	3346.9	-93.3	0.0	255.8	0.0	7881.4	118149.5	-93.3	0.0	9031.2	0.0
PANCANADIAN	2520.8	3146.2	-19.9	88.7	276.7	-67.9	88987.1	111062.4	-19.9	3131.7	9767.4	-67.9
TENASKA	2593.9	3037.8	-14.6	229.6	329.2	-30.3	91567.6	107235.9	-14.6	8105.0	11620.4	-30.3
CORAL ENERGY	2199.6	3029.0	-27.4	218.3	222.5	-1.9	77646.5	106926.9	-27.4	7706.1	7856.0	-1.9
PUGET	1861.1	2731.5	-31.9	146.4	216.2	-32.3	65699.1	96426.0	-31.9	5168.2	7630.4	-32.3
NEXEN	2945.9	2676.6	10.1	283.8	315.4	-10.0	103993.8	94487.5	10.1	10019.1	11133.6	-10.0
BP ENERGY	1618.0	2439.0	-33.7	114.3	63.0	81.3	57117.5	86100.2	-33.7	4033.6	2225.0	81.3
PETROCAN	671.0	2058.3	-67.4	0.0	174.7	0.0	23685.6	72660.5	-67.4	0.0	6167.5	0.0
COASTAL GAS	587.0	2021.3	-71.0	0.0	139.5	0.0	20722.4	71354.0	-71.0	0.0	4924.8	0.0
PACIFIC GAS & E	2054.3	1863.1	10.3	469.5	17.1	2652.5	72519.4	65769.1	10.3	16572.8	602.1	2652.5
OTHERS	62667.6	41023.2	52.8	6389.1	3807.1	67.8	2212226.3	1448157.5	52.8	225542.3	134395.1	67.8
TOTAL	95053.8	96347.6	-1.3	8882.1	8167.3	8.8	3355489.2	3401162.3	-1.3	313546.1	288312.7	8.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16056.1	13788.3	-14.1	6.48	4.39	-32.3	566.8	486.7	-14.1	4.53	3.00	-33.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38197.7	34463.6	-9.8	6.92	4.06	-41.3	1348.4	1216.6	-9.8	4.84	2.78	-42.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26024.7	30653.6	17.8	7.31	3.95	-45.9	918.7	1082.1	17.8	5.13	2.70	-47.3
TOTAL - TERM/TERME	80278.5	78905.5	-1.7	6.96	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11697.6	11215.1	-4.1	7.96	3.58	-55.1	412.9	395.9	-4.1	5.57	2.44	-56.2
MIDWEST/MIDWEST	32391.0	34061.1	5.2	6.69	4.02	-39.9	1143.4	1202.4	5.2	4.68	2.75	-41.3
MOUNTAIN/ROCHEUSES	255.2	266.3	4.3	4.62	3.07	-33.7	9.0	9.4	4.3	3.24	2.10	-35.0
NORTHEAST/NORD-EST	24299.0	23170.8	-4.6	6.99	4.61	-34.0	857.8	818.0	-4.6	4.89	3.15	-35.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11635.6	10192.2	-12.4	6.71	3.61	-46.1	410.7	359.8	-12.4	4.70	2.46	-47.6
TOTAL - REGION/RÉGION	80278.5	78905.5	-1.7	4.08	6.96	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6457.4	7809.3	20.9	5.61	4.45	-20.6	228.0	275.7	20.9	3.92	3.05	-22.2
LDC/SDL	14672.8	14558.8	-0.8	7.06	4.17	-40.9	518.0	513.9	-0.8	4.95	2.85	-42.4
MARKETING CO./DISTRIBUTEURS	56728.5	54681.9	-3.6	7.14	4.00	-44.1	2002.6	1930.3	-3.6	5.00	2.73	-45.4
PIPELINE/PIPELINES	2419.7	1855.5	-23.3	5.62	4.15	-26.3	85.4	65.5	-23.3	3.92	2.83	-27.7
TOTAL - CUSTOMER TYPE/CLIENT	80278.5	78905.5	-1.7	6.96	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001 TO September 2002
MOIS: Novembre 2001 À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	4907591	5.00	283288.5	291582.0	97.2	10708305.1	50671554	4.73
ANDROSCOGGIN	EAST HEREFORD	GL-283	28777.2	37260.0	77.2	1075979.5	3544295	3.29	231204.6	414828.0	55.7	8644238.0	29751566	3.44
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3433304	5.52	181084.0	178022.0	101.7	6823245.2	32723621	4.80
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6766356	5.48	359244.0	353038.0	101.8	13536314.0	63721058	4.71
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	12299546	5.63	635664.0	624580.0	101.8	23951819.7	116580001	4.87
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	41659937	4.75	2552332.8	2507338.0	101.8	96171900.7	394233067	4.10
BEAR PAW	NORTH PORTAL	GO-59-96	760.2	900.0	84.5	39469.6	111643	2.83	9180.9	10020.0	91.6	480513.9	1462492	3.04
BP CANADA	EMERSON	GL-176	13855.2	25494.0	54.3	523726.5	2476966	4.73	131403.7	206926.3	63.5	4967059.8	21245964	4.28
BROOKLYN NAVY	IROQUOIS	GL-232	22378.9	22500.0	99.5	835628.1	4872547	5.83	223847.4	227250.0	98.5	8362934.0	42044427	5.03
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	2063716	4.30	134900.8	141916.6	95.1	4904330.6	20629600	4.21
CANWEST	HUNTINGDON	GL-189	79211.7	78180.0	101.3	3041729.4	12049195	3.96	877523.0	870404.0	100.8	33752807.6	128292134	3.80
		GL-218	8251.2	8196.0	100.7	316846.1	1231015	3.89	80671.6	91248.8	88.4	3103407.0	12003068	3.87
TOTAL CANWEST			87462.9			3358575.5	13280210	3.95	958194.6			36856214.6	140295202	3.81
CHEVRON CAN.	KINGSGATE	GL-250	15513.5	17574.0	88.3	586410.3	2531769	4.32	126415.5	195657.2	64.6	4785727.8	21653567	4.52
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11889.0	12027.0	98.9	444529.7	2533849	5.70	130860.3	169981.6	77.0	4897725.4	21888763	4.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192067.2	991856	5.16	57627.0	57114.0	100.9	2163276.5	11580405	5.35
ENCO GAS	HUNTINGDON	GL-203	19674.0	18039.0	109.1	775155.6	3995764	5.15	166363.0	200834.2	82.8	6473877.7	33965418	5.25
ENCOGEN NW		GL-190	7673.6	8148.0	94.2	294973.2	1252997	4.25	86406.5	90714.4	95.3	3300674.9	13588522	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	22.0	104	4.73	7.1	0.0	0.0	253.7	1249	4.92
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	476737.8	2954507	6.20	141916.6	141916.6	100.0	5422922.3	29842057	5.50
	MONCHY	GL-251	3808.3	4200.0	90.7	142811.3	554906	3.89	40317.8	46760.0	86.2	1514141.6	5382819	3.56
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1251059	6.15	59636.3	60120.0	99.2	2263746.6	11906050	5.26
		GL-253	836.8	840.0	99.6	31304.7	192465	6.15	9180.9	9352.0	98.2	348758.8	1834599	5.26

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: September 2002 Septembre 2002

MONTH: MOIS: November 2001 Novembre 2001 TO À September 2002 Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2369.0	2379.0	99.6	88624.3	534892	6.04	25974.7	26486.2	98.1	985989.3	5166814	5.24
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			25196.3			942808.9	5487829	5.82	363488.5			13830499.6	65010291	4.70
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34278.8	36150.0	94.8	1348185.3	7327850	5.44	378389.6	402470.0	94.0	14978792.7	72788571	4.86
INDECK/YERKES	NIAGARA FALLS	GL-215	5229.0	5430.0	96.3	196087.5	583837	2.98	57322.1	60454.0	94.8	2156939.6	6058304	2.81
MEAD CORPORATION	CORNWALL	GO-16-00	591.0	0.0	0.0	22339.8	94682	4.24	5584.7	0.0	0.0	211101.7	852260	4.04
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1152583	2.40	52447.8	103675.6	50.6	1953156.2	4607067	2.36
		GL-141	12912.0	12747.0	101.3	480842.9	2365240	4.92	52508.8	51837.8	101.3	1955427.8	8971063	4.59
		GL-242	1650.0	75990.0	2.2	61446.0	296646	4.83	6689.5	309026.0	2.2	249117.0	1177995	4.73
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	8724690	5.28	178315.2	352580.0	50.6	6718916.8	32724184	4.87
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	3709587	4.56	87571.6	86400.4	101.4	3305827.9	14255891	4.31
		GL-163	8500.5	8490.0	100.1	320893.9	1995769	6.22	34696.0	34526.0	100.5	1309774.0	7659852	5.85
		GL-83	69373.9	78609.0	88.3	2618864.7	11884557	4.54	281848.6	319676.6	88.2	10639784.6	47616997	4.48
	PHILIPSBURG	GL-172	4516.6	27180.0	16.6	170185.5	1169726	6.87	18996.6	110532.0	17.2	715791.9	4689980	6.55
TOTAL MIRANT CDA GAS			175232.0			6597618.4	31298798	4.74	713074.1			26847796.2	121703029	4.53
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21329.0	21246.0	100.4	799837.5	4603043	5.75	235001.1	236538.8	99.3	8780019.7	48681025	5.54
NEXEN INC.	EMERSON	GL-177	6421.0	6375.0	100.7	239824.3	1233946	5.15	66310.9	70975.0	93.4	2485043.4	11211878	4.51
NEXEN/ROCK	PHILIPSBURG	GL-290	1420.0	1836.0	77.3	53037.0	280257	5.28	19713.2	20440.8	96.4	738940.7	3881684	5.25
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	959.4	8499.0	11.3	35870.1	595860	16.61	55743.3	85839.9	64.9	2086567.9	15140090	7.26
	IROQUOIS	GL-195	3920.6	6750.0	58.1	147728.2	554149	3.75	29092.0	68175.0	42.7	1096257.7	4057946	3.70
	NAPIERVILLE		2908.4	6750.0	43.1	109588.5	833616	7.61	36702.9	75150.0	48.8	1383032.2	9816952	7.10
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			7788.4			293186.8	1983625	6.77	133513.4			5017505.0	30674488	6.11
PAN-ALBERTA	KINGSGATE	GL-106	10066.8	224358.0	4.5	381531.7	1011317	2.65	736127.3	2497852.4	29.5	27894560.1	67977826	2.44
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3092417.9	9084549	2.94	904927.7	910818.0	99.4	34268209.6	103667706	3.03
	MONCHY	GL-284	128340.0	128325.0	100.0	4812750.0	18477017	3.84	1386005.0	1428685.0	97.0	52032069.7	188706243	3.63
TOTAL PANCANADIAN			210150.0			7905167.9	27561567	3.49	2290932.7			86300279.3	292373950	3.39
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-179	6300.1	6375.0	98.8	237387.8	1165925	4.91	68671.1	70975.0	96.8	2588862.7	12059056	4.66
		GL-234	2375.6	2544.0	93.4	89512.6	451096	5.04	23838.2	28323.2	84.2	898223.4	4243538	4.72
		GL-236	9112.5	9120.0	99.9	343359.0	1726723	5.03	92363.4	101536.0	91.0	3480252.9	16162323	4.64
		GL-240	5492.0	5622.0	97.7	206938.6	1044838	5.05	51729.2	62591.6	82.6	1949156.3	9169652	4.70
		GL-270	5202.2	6750.0	77.1	196018.9	1029644	5.25	56386.0	75150.0	75.0	2124624.5	10289748	4.84
		GL-271	1205.1	2010.0	60.0	45408.2	248013	5.46	19236.9	22378.0	86.0	724846.4	4529593	6.25
		GL-295	5196.6	5142.0	101.1	195859.8	881243	4.50	58123.6	57247.6	101.5	2190678.4	10273126	4.69
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4664170	5.83	223602.9	236538.8	94.5	8425357.3	45677271	5.42
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	7409860	4.62	472613.6	474280.0	99.6	17841163.4	71495109	4.01
		GL-109	21245.7	21246.0	100.0	802025.2	3704930	4.62	236357.5	236538.8	99.9	8922495.6	35749817	4.01
		GL-129	55394.7	151266.0	36.6	2091149.9	15700389	7.51	590425.2	1608461.8	36.7	22288551.3	161910368	7.26
		GL-178	10192.3	10197.0	100.0	384759.3	2515470	6.54	84935.6	102989.7	82.5	3206318.9	21731382	6.78
TOTAL PROGAS			185454.2			6997018.9	40542301	5.79	1978283.2			74640531.1	403290983	5.40
SARANAC/SHELL	NAPIERVILLE	GL-197	40252.2	43350.0	92.9	1517910.4	9238752	6.09	434804.2	482630.0	90.1	16396466.0	99596917	6.07
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	481770.1	2546117	5.28	138663.7	217601.0	63.7	5188915.7	23543373	4.54
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	602910.0	2830852	4.70	170404.7	179758.8	94.8	6376660.3	27579963	4.33
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	602910.0	2855021	4.74	170404.7	179758.8	94.8	6376660.3	27848032	4.37
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	536740.9	2476146	4.61	151702.6	159986.0	94.8	5676814.9	24106105	4.25
ST.LAWRENCE	CORNWALL	GL-264	2127.0	15954.0	13.3	80209.2	546045	6.81	72029.1	177621.2	40.6	2715670.3	19721617	7.26
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85964.8	306586	3.57	24949.8	24949.8	100.0	960497.8	3290782	3.43
		GL-266	2118.1	2367.0	89.5	81250.3	289775	3.57	23451.9	26352.6	89.0	902835.7	3093543	3.43
TOTAL TALISMAN			4359.1			167215.1	596361	3.57	48401.7			1863333.6	6384325	3.43
TCPL	EMERSON	GL-187	38615.0	83550.0	46.2	1442270.2	4680166	3.24	346769.8	930190.0	37.3	12971924.7	46397435	3.58
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	22065.2	25245.0	87.4	834064.5	3612415	4.33	179524.0	203643.0	88.2	6786007.1	29530551	4.35
		GL-249	12621.0	12621.0	100.0	477073.8	2066253	4.33	121820.1	140513.8	86.7	4604799.7	20782646	4.51

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	41075.4	41133.0	99.9	1552650.1	9210725	5.93	368403.4	457947.4	80.4	13925648.2	77557807	5.57
		GL-163	0.0	0.0	0.0	0.0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCANADA ENGY LTD			75761.6			2863788.4	14889393	5.20	1833666.4			69125309.1	312743944	4.52
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	4013.8	6798.0	59.0	149915.4	1144525	7.63	61634.3	75684.4	81.4	2309865.0	14842652	6.43
*TOTAL LENGTH	LONG TERM		1500053.7			56619722.3	270534881	4.78	16962960.7			640787493.4	2789440983	4.35
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-28-00	0.0	0.0	0.0	0.0			45096.7	0.0	0.0	1684572.9		
		GO-33-02	3999.5	0.0	0.0	149341.3			12440.3	0.0	0.0	464942.2		
	MONCHY	GO-28-00	0.0	0.0	0.0	0.0			61502.8	0.0	0.0	2310673.1		
		GO-33-02	6803.1	0.0	0.0	255116.3			20876.5	0.0	0.0	782941.5		
TOTAL ALCOA			10802.6			404457.6			139916.3			5243129.7		
ALLIANCE CANADA	ELMORE	GO-74-00	77798.0	0.0	0.0	3218503.2			856177.6	0.0	0.0	36943990.5		
ALTAGAS	CARDSTON	GO-98-00	1088.7	0.0	0.0	40249.2			12843.8	0.0	0.0	474835.3		
AMERICAN CRYSTAL	EMERSON	GO-81-01	548.7	0.0	0.0	20499.4			39268.7	0.0	0.0	1467210.5		
ANADARKO CDA	ELMORE	GO-63-01	8862.0	0.0	0.0	345529.4			87757.6	0.0	0.0	3421669.0		
	EMERSON		8660.2	0.0	0.0	323458.5			94886.7	0.0	0.0	3546299.3		
TOTAL ANADARKO CDA			17522.2			668987.9			182644.3			6967968.2		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	1464.4	0.0	0.0	55500.8			9803.0	0.0	0.0	368526.5		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			96322.0	0.0	0.0	3636682.5		
APACHE	ELMORE	GO-48-01	4522.9	0.0	0.0	178654.5			53514.4	0.0	0.0	2114311.3		
	KINGSGATE		10089.0	0.0	0.0	381364.2			111719.8	0.0	0.0	4231776.1		
TOTAL APACHE			14611.9			560018.7			165234.2			6346087.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	12530.0	0.0	0.0	480650.8			51910.2	0.0	0.0	1993756.1		
	IROQUOIS		0.0	0.0	0.0	0.0			11792.4	0.0	0.0	440466.0		
	MONCHY		0.0	0.0	0.0	0.0			139802.3	0.0	0.0	5242998.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL AQUILA MERCHANT SRV			12530.0			480650.8			204201.0			7703442.4		
ARC RESOURCES	ELMORE	GO-13-01	2891.3	0.0	0.0	112674.0			5878.6	0.0	0.0	229089.0		
AVISTA CORP	KINGSGATE	GO-41-00	0.0	0.0	0.0	0.0			596374.6	0.0	0.0	22602598.2		
		GO-75-02	75197.0	0.0	0.0	2849966.4			131737.8	0.0	0.0	4992862.8		
TOTAL AVISTA CORP			75197.0			2849966.4			728112.4			27595461.1		
AVISTA ENERGY	HUNTINGDON	GO-74-01	27846.0	0.0	0.0	1058148.0			340892.3	0.0	0.0	12953907.4		
	KINGSGATE		24675.9	0.0	0.0	942619.4			269681.9	0.0	0.0	10301848.8		
TOTAL AVISTA ENERGY			52521.9			2000767.4			610574.2			23255756.2		
B.C. GAS	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0			24003.8	0.0	0.0	921746.0		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2844.0	0.0	0.0	150603.9		
BP CANADA	CARDSTON	GO-94-01	0.0	0.0	0.0	0.0			19813.6	0.0	0.0	748954.1		
	CHIPPAWA		3600.5	0.0	0.0	136098.9			36172.6	0.0	0.0	1367324.3		
	ELMORE		172627.3	0.0	0.0	6525311.8			2060142.8	0.0	0.0	77874305.5		
	EMERSON		209856.3	0.0	0.0	7932568.0			1570784.9	0.0	0.0	59375668.0		
	HUNTINGDON		28543.3	0.0	0.0	1078936.7			368468.7	0.0	0.0	13928116.6		
	IROQUOIS		29695.5	0.0	0.0	1122489.9			257936.0	0.0	0.0	9749980.6		
	KINGSGATE		60209.5	0.0	0.0	2275919.1			427619.7	0.0	0.0	16164024.3		
	MONCHY		118109.6	0.0	0.0	4464542.8			1339377.3	0.0	0.0	50628460.9		
	NIAGARA FALLS		61234.1	0.0	0.0	2314648.9			881308.9	0.0	0.0	33313475.7		
	ST STEPHEN		30045.9	0.0	0.0	1135735.0			334685.2	0.0	0.0	12924720.3		
TOTAL BP CANADA			713922.0			26986251.1			7296309.7			276075030.3		
BURLINGTON	KINGSGATE	GO-30-01	63658.1	0.0	0.0	2398000.5			720900.1	0.0	0.0	26508945.7		
BURLINGTON MARKETING	ELMORE	GO-90-00	23180.9	0.0	0.0	931872.2			268775.5	0.0	0.0	11589984.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3834.1	0.0	0.0	144430.5			42522.9	0.0	0.0	1607192.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-00	48435.0	0.0	0.0	1816312.5			547250.1	0.0	0.0	20549535.7		
	NIAGARA FALLS		13256.7	0.0	0.0	480422.8			95076.2	0.0	0.0	3461290.4		
TOTAL BURLINGTON MARKETING			88706.7			3373038.1			970371.4			37841028.5		
CALPINE ENERGY	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			248052.7	0.0	0.0	9394537.6		
CDN HUNTER	ELMORE	GO-71-01	45322.7	0.0	0.0	1730420.7			538465.3	0.0	0.0	20455616.4		
CHEVRON CAN.	KINGSGATE	GO-77-01	62261.5	0.0	0.0	2353484.7			645947.4	0.0	0.0	24447764.1		
CNR LTD.	ELMORE	GO-4-02	38077.8	0.0	0.0	1545958.6			383744.0	0.0	0.0	15558805.6		
	KINGSGATE		21651.0	0.0	0.0	818407.8			168360.9	0.0	0.0	6374053.0		
	MONCHY		60470.9	0.0	0.0	2267658.8			573829.9	0.0	0.0	21536301.2		
TOTAL CNR LTD.			120199.7			4632025.2			1125934.8			43469159.9		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0			7572.1	0.0	0.0	285772.2		
CONCORD ENERGY	HUNTINGDON	GO-76-02	1416.5	0.0	0.0	54393.6			1416.5	0.0	0.0	54393.6		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	45370.7	0.0	0.0	1768096.2			331672.4	0.0	0.0	13027218.3		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0			17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS	GO-10-02	0.0	0.0	0.0	0.0			2179.0	0.0	0.0	81655.0		
		GO-7-00	0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
TOTAL CONOCO CANADA ENERGY			45370.7			1768096.2			565544.8			22343950.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	160.8	0.0	0.0	6015.5			1361.2	0.0	0.0	50922.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			17485.6	0.0	0.0	654136.3		
	EMERSON		12810.2	0.0	0.0	479229.6			37848.8	0.0	0.0	1415923.6		
	NIAGARA FALLS		521.2	0.0	0.0	19498.1			2694.3	0.0	0.0	100793.8		
	ST CLAIR		0.0	0.0	0.0	0.0			35518.2	0.0	0.0	1328735.9		
TOTAL CONOCOPHILLIPS			13492.2			504743.2			94908.1			3550512.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			256325.5	0.0	0.0	10317173.2		
		GO-11-02	45271.2	0.0	0.0	1830314.6			279137.3	0.0	0.0	11272832.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8583.0	0.0	0.0	324437.4			52010.0	0.0	0.0	1969711.1		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	34538.4	0.0	0.0	1295190.0			210370.7	0.0	0.0	7893432.0		
TOTAL CONOCOPHILLIPS WSTRN			88392.6			3449942.0			1014553.0			39611104.9		
CORAL ENERGY	CHIPPAWA	GO-76-00	461.4	0.0	0.0	17302.5			6161.2	0.0	0.0	231210.7		
	CORNWALL		0.0	0.0	0.0	0.0			8865.7	0.0	0.0	331651.8		
	EAST HEREFORD		2969.1	0.0	0.0	110925.6			25232.5	0.0	0.0	943440.6		
	ELMORE		0.0	0.0	0.0	0.0			801.8	0.0	0.0	31991.8		
	EMERSON		54623.9	0.0	0.0	2040202.6			803546.7	0.0	0.0	30109564.8		
	HUNTINGDON		6016.4	0.0	0.0	224948.8			45996.3	0.0	0.0	1729532.8		
	IROQUOIS		38639.9	0.0	0.0	1442813.9			153350.9	0.0	0.0	5731633.6		
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		11.4	0.0	0.0	425.8			6995.0	0.0	0.0	261479.3		
	NIAGARA FALLS		33191.3	0.0	0.0	1244673.8			216196.0	0.0	0.0	8133217.1		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		15401.9	0.0	0.0	575569.0			58940.8	0.0	0.0	2206312.8		
	ST STEPHEN		38542.5	0.0	0.0	1534377.0			427384.8	0.0	0.0	16981717.7		
TOTAL CORAL ENERGY			189857.8			7191238.8			1770084.3			67317648.3		
CORAL RESOURCES	EMERSON	GO-77-00	12859.8	0.0	0.0	480313.5			142950.2	0.0	0.0	5355344.4		
	IROQUOIS		28090.7	0.0	0.0	1048906.7			291314.7	0.0	0.0	10896661.6		
	MONCHY		0.0	0.0	0.0	0.0			259637.6	0.0	0.0	9767285.8		
TOTAL CORAL RESOURCES			40950.5			1529220.3			693902.5			26019291.8		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	69.1	0.0	0.0	2609.9			1131.1	0.0	0.0	42721.6		
DOMINION EXPLORATION	ELMORE	GO-44-00	18055.4	0.0	0.0	718424.4			203776.5	0.0	0.0	8170719.6		
DUKE ENERGY	CORNWALL	GO-71-00	3157.7	0.0	0.0	119012.6			46292.7	0.0	0.0	1744774.1		
	ELMORE		91049.9	0.0	0.0	3641994.4			1076163.3	0.0	0.0	43046532.0		
	EMERSON		15256.4	0.0	0.0	574861.2			122728.3	0.0	0.0	4624401.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
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À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	128330.5	0.0	0.0	4922758.1			949628.8	0.0	0.0	36490631.0		
	IROQUOIS		25144.5	0.0	0.0	947444.0			260319.5	0.0	0.0	9808837.7		
	KINGSGATE		124006.7	0.0	0.0	4687453.2			1341735.8	0.0	0.0	50798590.9		
	MONCHY		64775.8	0.0	0.0	2457592.6			716758.3	0.0	0.0	27193807.4		
	NIAGARA FALLS		12911.3	0.0	0.0	487403.5			145599.9	0.0	0.0	5496394.3		
	ST CLAIR		0.0	0.0	0.0	0.0			10364.6	0.0	0.0	391262.1		
	ST STEPHEN		201490.4	0.0	0.0	7660664.7			1904531.2	0.0	0.0	75110454.9		
TOTAL DUKE ENERGY			666123.1			25499184.2			6574122.2			254705686.0		
DYNEGY	CHIPPAWA	GO-22-01	99597.2	0.0	0.0	3734895.0			795186.3	0.0	0.0	29950118.6		
	ELMORE		35067.2	0.0	0.0	1420923.0			387150.4	0.0	0.0	15556596.1		
	HUNTINGDON		410.7	0.0	0.0	16165.2			7843.5	0.0	0.0	301668.1		
	IROQUOIS		0.0	0.0	0.0	0.0			11755.8	0.0	0.0	439168.7		
	KINGSGATE		21459.5	0.0	0.0	811169.1			237311.7	0.0	0.0	8985027.6		
	NIAGARA FALLS		19201.7	0.0	0.0	720063.8			188273.1	0.0	0.0	7076140.2		
	ST CLAIR		3419.6	0.0	0.0	127790.4			98450.0	0.0	0.0	3688948.1		
TOTAL DYNEGY			179155.9			6831006.4			1725970.8			65997667.3		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			26721.6	0.0	0.0	1023934.1		
EL PASO MERCHANT EN	ELMORE	GO-89-01	132015.0	0.0	0.0	5244955.9			132015.0	0.0	0.0	5244955.9		
	EMERSON		4322.0	0.0	0.0	161426.7			4322.0	0.0	0.0	161426.7		
	HUNTINGDON		8213.0	0.0	0.0	315050.7			8213.0	0.0	0.0	315050.7		
	IROQUOIS		18236.0	0.0	0.0	680932.2			18236.0	0.0	0.0	680932.2		
	MONCHY		43617.0	0.0	0.0	1635637.5			43617.0	0.0	0.0	1635637.5		
	NIAGARA FALLS		64119.0	0.0	0.0	2404462.5			64119.0	0.0	0.0	2404462.5		
TOTAL EL PASO MERCHANT EN			270522.0			10442465.5			270522.0			10442465.5		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	0.0	0.0	0.0	0.0			1413720.1	0.0	0.0	56253557.3		
EMERA ENERGY INC.	ST STEPHEN	GO-37-02	10404.9	0.0	0.0	409224.7			44099.7	0.0	0.0	1734075.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	26783.9	0.0	0.0	1084748.0			306588.9	0.0	0.0	12487681.4		
ENCANA CORPORATION	ADEN	GO-117-01	31736.3	0.0	0.0	1157740.2			140971.8	0.0	0.0	5173360.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
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ENCANA CORPORATION	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			527.1	0.0	0.0	19892.8		
	KINGSGATE		6903.0	0.0	0.0	260933.4			20259.6	0.0	0.0	766921.8		
	MONCHY		26982.0	0.0	0.0	1011316.7			141405.1	0.0	0.0	5302667.0		
	NIAGARA FALLS		847.9	0.0	0.0	31999.7			4332.7	0.0	0.0	163224.3		
	REAGAN FIELD		596.1	0.0	0.0	27742.5			2286.1	0.0	0.0	106915.1		
TOTAL ENCANA CORPORATION			67065.3			2489732.5			309782.4			11532981.6		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	56668.5	0.0	0.0	2300741.0			466752.8	0.0	0.0	18939069.7		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	58726.3	0.0	0.0	2219854.1			469040.1	0.0	0.0	17764304.8		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	69789.0	0.0	0.0	2617087.5			560671.0	0.0	0.0	21052075.5		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL ENCANA OIL&GAS PRTSH			185183.8			7137682.6			2003002.4			77062831.7		
ENCO GAS	HUNTINGDON	GO-65-00	2870.0	0.0	0.0	113078.0			100373.0	0.0	0.0	3907101.3		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2668.3	0.0	0.0	100062.8			70374.4	0.0	0.0	2652382.8		
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	0.0	0.0	25033.7			7396.8	0.0	0.0	278785.4		
	EMERSON		44373.7	0.0	0.0	1672001.0			486146.4	0.0	0.0	18317996.5		
	HUNTINGDON		28723.4	0.0	0.0	1101829.6			422623.8	0.0	0.0	16248049.6		
	IROQUOIS		11897.9	0.0	0.0	448312.9			192518.8	0.0	0.0	7254108.4		
	KINGSGATE		139129.7	0.0	0.0	5261556.1			1549916.2	0.0	0.0	58717012.1		
	MONCHY		87719.7	0.0	0.0	3289488.8			1037962.9	0.0	0.0	38997391.1		
	NIAGARA FALLS		1092.8	0.0	0.0	41253.2			122942.0	0.0	0.0	4641060.5		
	ST CLAIR		14689.9	0.0	0.0	556747.2			164045.0	0.0	0.0	6217305.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			58047.3	0.0	0.0	2306234.7		
TOTAL ENGAGE ENERGY			328291.3			12396222.5			4041599.2			152977944.2		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

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ENRON	ST CLAIR	GO-79-00	0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL ENRON			0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	3232.4	0.0	0.0	126645.4			80782.9	0.0	0.0	3165074.0		
HUNT OIL	ELMORE	GO-7-01	7283.0	0.0	0.0	292558.1			76912.8	0.0	0.0	3078020.7		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		216.6	0.0	0.0	8103.0			43235.1	0.0	0.0	1645385.0		
	ELMORE		9053.2	0.0	0.0	379068.6			105131.2	0.0	0.0	4372943.5		
	EMERSON		16103.5	0.0	0.0	602578.0			167935.3	0.0	0.0	6356475.5		
	HUNTINGDON		8910.7	0.0	0.0	346517.5			90192.6	0.0	0.0	3504645.1		
	KINGSGATE		27405.5	0.0	0.0	1035927.9			290101.0	0.0	0.0	10985638.3		
	MONCHY		119716.3	0.0	0.0	4489361.3			1303535.2	0.0	0.0	48950992.5		
TOTAL HUSKY ENERGY			181405.8			6861556.2			2001848.7			75880429.7		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		37180.4	0.0	0.0	1462305.2			407101.7	0.0	0.0	16112053.9		
TOTAL HYDRO-QUEBEC			37180.4			1462305.2			471074.3			18501792.0		
IGI RESOURCES	HUNTINGDON	GO-76-01	95549.0	0.0	0.0	3630862.0			1787039.0	0.0	0.0	67907482.0		
	KINGSGATE		16604.9	0.0	0.0	627665.2			184823.6	0.0	0.0	6993980.4		
TOTAL IGI RESOURCES			112153.9			4258527.2			1971862.6			74901462.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	0.0	0.0	0.0	0.0			82598.6	0.0	0.0	3118097.1		
		GO-61-02	10230.0	0.0	0.0	386182.5			20801.0	0.0	0.0	785237.8		
TOTAL INDECK/OSWEGO			10230.0			386182.5			103399.6			3903334.9		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	0.0	0.0	0.0	0.0			78154.3	0.0	0.0	2934203.5		
		GO-62-02	10230.0	0.0	0.0	386182.5			31372.0	0.0	0.0	1184293.0		
TOTAL INDECK/YERKES			10230.0			386182.5			109526.3			4118496.5		
MARATHON	ELMORE	GO-63-00	10291.6	0.0	0.0	423293.5			136840.9	0.0	0.0	5620720.1		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	0.0	0.0	0.0	0.0			161716.9	0.0	0.0	6224817.7		
		GO-53-02	21537.0	0.0	0.0	808211.0			66353.0	0.0	0.0	2489977.1		
	EAST HEREFORD	GO-37-00	0.0	0.0	0.0	0.0			20542.5	0.0	0.0	791952.6		
		GO-53-02	2957.5	0.0	0.0	110906.3			9037.6	0.0	0.0	338910.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ELMORE	GO-37-00	0.0	0.0	0.0	0.0			37168.1	0.0	0.0	1448408.7		
		GO-53-02	372.2	0.0	0.0	13957.5			1155.4	0.0	0.0	43327.5		
	EMERSON	GO-37-00	0.0	0.0	0.0	0.0			1670238.0	0.0	0.0	64195832.5		
		GO-53-02	353874.9	0.0	0.0	13264355.8			1072956.9	0.0	0.0	40217731.0		
	HUNTINGDON	GO-37-00	0.0	0.0	0.0	0.0			800008.2	0.0	0.0	30682986.6		
		GO-53-02	162054.2	0.0	0.0	6077032.5			546331.0	0.0	0.0	20487412.5		
	IROQUOIS	GO-37-00	0.0	0.0	0.0	0.0			310230.1	0.0	0.0	11735775.5		
		GO-53-02	34935.7	0.0	0.0	1301261.5			111031.7	0.0	0.0	4136618.7		
	KINGSGATE	GO-37-00	0.0	0.0	0.0	0.0			692625.9	0.0	0.0	26747374.8		
		GO-53-02	88576.0	0.0	0.0	3321600.0			241196.9	0.0	0.0	9044883.8		
	MONCHY	GO-37-00	0.0	0.0	0.0	0.0			5515622.9	0.0	0.0	212759309.7		
		GO-53-02	763886.7	0.0	0.0	28645751.3			2350683.2	0.0	0.0	88150620.0		
	NIAGARA FALLS	GO-37-00	0.0	0.0	0.0	0.0			426130.3	0.0	0.0	16356213.4		
		GO-53-02	30693.1	0.0	0.0	1152893.1			89027.7	0.0	0.0	3344238.1		
	SPRAGUE	GO-37-00	0.0	0.0	0.0	0.0			12908.7	0.0	0.0	486399.8		
		GO-53-02	1176.0	0.0	0.0	44311.7			3267.6	0.0	0.0	123123.2		
TOTAL MIRANT CDA ENERGY			1460063.3			54740280.7			14138232.6			539805913.1		
MONTANA-DAKOTA	MONCHY	GO-19-01	8529.6	0.0	0.0	319860.0			86629.9	0.0	0.0	3251833.4		
N. AMERICAN	CHIPPAWA	GO-27-00	0.0	0.0	0.0	0.0			1026.4	0.0	0.0	38756.9		
		GO-72-02	120.0	0.0	0.0	4531.2			120.0	0.0	0.0	4531.2		
	NIAGARA FALLS	GO-27-00	0.0	0.0	0.0	0.0			47037.8	0.0	0.0	1776166.8		
		GO-72-02	2101.8	0.0	0.0	79364.0			2101.8	0.0	0.0	79364.0		
TOTAL N. AMERICAN			2221.8			83895.2			50286.0			1898818.9		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1084.2	0.0	0.0	40917.7			10044.1	0.0	0.0	379195.3		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	5208.6	0.0	0.0	196572.6			29170.9	0.0	0.0	1100909.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	109904.0	0.0	0.0	4282959.0			1163306.0	0.0	0.0	46704351.8		
	EMERSON		45496.2	0.0	0.0	1699283.0			676372.3	0.0	0.0	25334464.7		
	IROQUOIS		2543.0	0.0	0.0	94955.6			11414.6	0.0	0.0	427311.7		
	MONCHY		60812.4	0.0	0.0	2280465.0			527427.7	0.0	0.0	19801890.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001 TO September 2002
MOIS: Novembre 2001 À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN CANADA LTD.	NIAGARA FALLS	GO-86-00	4346.6	0.0	0.0	162997.5			83404.7	0.0	0.0	3122047.9		
	NORTH PORTAL		0.0	0.0	0.0	0.0			74.9	0.0	0.0	2693.4		
	ST CLAIR		9282.6	0.0	0.0	346890.8			74555.8	0.0	0.0	2791850.4		
TOTAL NEXEN CANADA LTD.			232384.8			8867550.9			2536556.0			98184610.5		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			1519.9	0.0	0.0	56859.5		
NUMAC ENERGY	MONCHY	GO-45-00	0.0	0.0	0.0	0.0			174005.7	0.0	0.0	6534327.0		
		GO-59-02	17457.0	0.0	0.0	654637.5			17457.0	0.0	0.0	654637.5		
TOTAL NUMAC ENERGY			17457.0			654637.5			191462.7			7188964.5		
NW NATURAL GAS	KINGSGATE	GO-59-01	39672.0	0.0	0.0	1522214.6			412915.7	0.0	0.0	15843575.0		
PACIFIC GAS & ELEC		GO-64-01	469470.6	0.0	0.0	17745988.3			5218250.9	0.0	0.0	197576009.7		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		0.0	0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0			3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0			1271.9	0.0	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	76983.0	0.0	0.0	3138596.9			904118.2	0.0	0.0	36792548.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		24471.0	0.0	0.0	876061.8			263621.0	0.0	0.0	9929501.5		
	MONCHY		51438.0	0.0	0.0	1928925.0			576283.6	0.0	0.0	21633250.8		
TOTAL PETRO-CANADA			152892.0			5943583.7			1772968.5			69468237.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: September 2002 / Septembre 2002

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0		
		GO-113-01	0.0	0.0	0.0	0.0		
TOTAL PETROCOM			0.0			0.0		
PG&E ENERGY	EAST HEREFORD	GO-46-01	14183.2	0.0	0.0	531444.5		
	ELMORE		18130.4	0.0	0.0	743346.4		
	IROQUOIS		69316.8	0.0	0.0	2597300.6		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		68888.2	0.0	0.0	2581240.9		
TOTAL PG&E ENERGY			170518.6			6453332.4		
PIONEER	ELMORE	GO-61-00	71612.5	0.0	0.0	2962057.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27027.0	0.0	0.0	1010539.5		
PORTLAND G.E.	KINGSGATE	GO-91-01	29322.2	0.0	0.0	1107792.7		
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0		
		GO-47-02	947.3	0.0	0.0	35807.9		
TOTAL POWER CITY			947.3			35807.9		
POWEREX	KINGSGATE	GO-5-01	27912.0	0.0	0.0	1055073.6		
PREMSTAR	ST CLAIR	GO-34-00	0.0	0.0	0.0	0.0		
		GO-42-02	0.0	0.0	0.0	0.0		
TOTAL PREMSTAR			0.0			0.0		
PROGAS	ELMORE	GO-4-01	64059.7	0.0	0.0	2438508.9		
	EMERSON		9099.3	0.0	0.0	343533.7		
	NIAGARA FALLS		1676.9	0.0	0.0	63303.0		
TOTAL PROGAS			74835.9			2845345.6		
PUGET SOUND	HUNTINGDON	GO-15-02	59654.4	0.0	0.0	2293115.1		
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	HUNTINGDON		16496.5	0.0	0.0	633135.7		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		42084.9	0.0	0.0	1590809.2		
	NIAGARA FALLS		15046.5	0.0	0.0	564243.8		

MONTH: / MOIS: November 2001 / Novembre 2001 — TO / À September 2002 / Septembre 2002

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PETROCOM	NIAGARA FALLS	GO-100-99	3852.9	0.0	0.0	144793.1		
		GO-113-01	55895.3	0.0	0.0	2119523.7		
TOTAL PETROCOM			59748.2			2264316.8		
PG&E ENERGY	EAST HEREFORD	GO-46-01	91217.1	0.0	0.0	3417904.8		
	ELMORE		214112.6	0.0	0.0	8676906.8		
	IROQUOIS		583124.0	0.0	0.0	21842044.8		
	KINGSGATE		103466.5	0.0	0.0	3918064.0		
	NIAGARA FALLS		590744.4	0.0	0.0	22139425.1		
TOTAL PG&E ENERGY			1582664.6			59994345.5		
PIONEER	ELMORE	GO-61-00	825869.8	0.0	0.0	34261616.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	291581.0	0.0	0.0	10910996.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	275510.9	0.0	0.0	10431410.6		
POWER CITY	CORNWALL	GO-40-00	1366.7	0.0	0.0	51661.3		
		GO-47-02	9393.7	0.0	0.0	355081.9		
TOTAL POWER CITY			10760.4			406743.1		
POWEREX	KINGSGATE	GO-5-01	27912.0	0.0	0.0	1055073.6		
PREMSTAR	ST CLAIR	GO-34-00	2864.8	0.0	0.0	107229.5		
		GO-42-02	4363.3	0.0	0.0	163536.5		
TOTAL PREMSTAR			7228.1			270765.9		
PROGAS	ELMORE	GO-4-01	823098.4	0.0	0.0	31346748.1		
	EMERSON		171268.7	0.0	0.0	6464553.4		
	NIAGARA FALLS		19468.1	0.0	0.0	734920.8		
TOTAL PROGAS			1013835.2			38546222.3		
PUGET SOUND	HUNTINGDON	GO-15-02	702199.5	0.0	0.0	27043699.4		
RELIANT	CHIPPAWA	GO-64-00	2057.5	0.0	0.0	77641.5		
	ELMORE		257612.3	0.0	0.0	10331599.6		
	HUNTINGDON		175834.5	0.0	0.0	6747020.2		
	IROQUOIS		14480.2	0.0	0.0	541178.9		
	KINGSGATE		215832.2	0.0	0.0	8170798.4		
	NIAGARA FALLS		145167.5	0.0	0.0	5452526.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO / À: September 2002 / Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL RELIANT			73627.9			2788188.6			810984.2			31320765.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1028.4	0.0	0.0	38400.5			13556.7	0.0	0.0	506483.9		
RG&E	CHIPPAWA	GO-92-01	9556.4	0.0	0.0	360945.2			352580.5	0.0	0.0	13316965.6		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			299728.4	0.0	0.0	11293766.2		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD			42018.0			1583238.3			467800.4			17626719.2		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
		GO-44-02	10017.0	0.0	0.0	378742.8			41760.7	0.0	0.0	1580833.0		
TOTAL SDG&E			10017.0			378742.8			135641.6			5138282.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	112.0	0.0	0.0	4288.5			748.1	0.0	0.0	28644.7		
SELKIRK	IROQUOIS	GO-115-01	280.3	0.0	0.0	10486.0			696.1	0.0	0.0	26049.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			44561.2	0.0	0.0	1667089.6		
TOTAL SELKIRK			280.3			10486.0			45257.3			1693139.1		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			5595.6	0.0	0.0	209163.5		
	HUNTINGDON		46765.8	0.0	0.0	1750911.5			268275.2	0.0	0.0	10043113.0		
	IROQUOIS		0.0	0.0	0.0	0.0			103413.5	0.0	0.0	3862188.6		
	KINGSGATE		49455.0	0.0	0.0	1851595.1			463596.2	0.0	0.0	17353747.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			68.9	0.0	0.0	2576.9		
	ST STEPHEN		12189.8	0.0	0.0	479424.9			193947.4	0.0	0.0	7684634.5		
TOTAL SETC			108410.6			4081931.5			1034896.8			39155424.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	55460.2	0.0	0.0	2094731.8			287694.0	0.0	0.0	10866202.5		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			55460.2			2094731.8			494423.1			18674360.7		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	27656.7	0.0	0.0	1045423.2			184054.7	0.0	0.0	6971955.5		
TOTAL SMUD			27656.7			1045423.2			225960.4			8557857.7		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0			44625.0	0.0	0.0	1682174.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	10737.0	0.0	0.0	402637.5			26021.0	0.0	0.0	975481.8		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0			3228.8	0.0	0.0	120505.9		
		GO-70-02	276.0	0.0	0.0	10305.8			483.0	0.0	0.0	18041.4		
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0			6564.1	0.0	0.0	245266.4		
		GO-70-02	8472.0	0.0	0.0	316513.9			21597.0	0.0	0.0	807126.4		
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0			61087.5	0.0	0.0	2282450.5		
		GO-70-02	12594.0	0.0	0.0	470260.0			35339.0	0.0	0.0	1320240.6		
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0			334537.6	0.0	0.0	12628435.0		
		GO-70-02	35366.0	0.0	0.0	1326225.0			85802.0	0.0	0.0	3215557.5		
TOTAL SPRAGUE ENERGY			67445.0			2525942.2			619285.0			23295280.2		
ST.LAWRENCE	CORNWALL	GO-83-00	943.8	0.0	0.0	35590.7			25426.2	0.0	0.0	958337.8		
	IROQUOIS		36.7	0.0	0.0	1346.9			3396.4	0.0	0.0	127988.0		
TOTAL ST.LAWRENCE			980.5			36937.6			28822.6			1086325.8		
SUMMIT	ELMORE	GO-49-99	13149.8	0.0	0.0	545716.7			156639.5	0.0	0.0	6420553.7		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		12864.7	0.0	0.0	482169.0			147643.3	0.0	0.0	5539914.4		
TOTAL SUNCOR			12864.7			482169.0			284079.7			10702928.3		
TALISMAN	ELMORE	GO-37-01	26256.9	0.0	0.0	984633.8			293872.7	0.0	0.0	11272457.8		
	HUNTINGDON		16497.8	0.0	0.0	632855.6			183325.7	0.0	0.0	7057536.6		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			42754.7			1617489.4			485636.8			18647132.2		
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			58539.7	0.0	0.0	2233117.1		
	ELMORE		429.0	0.0	0.0	18000.8			123711.0	0.0	0.0	4777158.6		
	EMERSON		31530.9	0.0	0.0	1177679.1			290150.6	0.0	0.0	10839537.0		
	MONCHY		82281.7	0.0	0.0	3086386.4			871490.3	0.0	0.0	32722212.2		
	NORTH PORTAL		3803.3	0.0	0.0	158901.9			7671.9	0.0	0.0	313218.5		
	ST CLAIR		564.7	0.0	0.0	21102.8			15713.2	0.0	0.0	588737.8		
TOTAL TENASKA MARKETING			118609.6			4462071.0			1367276.7			51473981.2		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	2526.8	0.0	0.0	97054.4			60173.2	0.0	0.0	2311252.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2002 / Septembre 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À September 2002 / Septembre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			2526.8			97054.4			102105.6			3921876.1		
TRANSALTA	HUNTINGDON	GO-24-01	2746.8	0.0	0.0	105367.2			41915.0	0.0	0.0	1613015.5		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	16685.2	0.0	0.0	632035.4			236129.4	0.0	0.0	8944581.9		
	NIAGARA FALLS		13380.0	0.0	0.0	506834.4			141562.4	0.0	0.0	5362383.9		
TOTAL TXU ENERGY			30065.2			1138869.8			377691.8			14306965.8		
U.S. GYPSUM	CHIPPAWA	GO-105-01	3776.6	0.0	0.0	142528.9			13311.1	0.0	0.0	502360.9		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11274.2	0.0	0.0	425488.3			107524.8	0.0	0.0	4057986.1		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2398.9	0.0	0.0	90534.5			10133.4	0.0	0.0	382434.5		
	KINGSGATE		5065.6	0.0	0.0	192492.8			62701.8	0.0	0.0	2391621.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	7839.4	0.0	0.0	295859.0			102890.1	0.0	0.0	3883072.5		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			30354.7			1146903.5			320449.0			12119481.8		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	0.0	0.0	0.0	0.0			1701.3	0.0	0.0	65457.9		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	3041.7	0.0	0.0	119662.1			26381.7	0.0	0.0	1043379.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

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TO September 2002
À Septembre 2002

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*TOTAL LENGTH	SHORT TERM		7382031.0			280679653.7	1220797166	4.35	78946035.9			3023445163.2	12118905858	4.01
*TOTAL			8882084.7			337299376.0	1491332047	4.42	95908996.7			3664232656.6	14908346841	4.07

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2002
MOIS: Septembre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO September 2002
À Septembre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	67.5	0.0	0.0	2565.0			32823.3	0.0	0.0	1247285.4		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	59468.0	0.0	0.0	2247890.4			578352.1	0.0	0.0	21861708.9		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0			102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	79477.5	0.0	0.0	2999481.0			1118276.3	0.0	0.0	42203749.4		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			79477.5			2999481.0			1202766.0			45392390.9		
CONCORD ENERGY	HUNTINGDON	GO-77-02	1083.7	0.0	0.0	41614.1			1083.7	0.0	0.0	41614.1		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	885.9	0.0	0.0	33141.5			2684.2	0.0	0.0	100415.9		
CORAL ENERGY	COURTRIGHT	GO-9-02	9167.0	0.0	0.0	351737.8			9167.0	0.0	0.0	351737.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY			9167.0			351737.8			265994.8			9997742.3		
DUKE ENERGY	COURTRIGHT	GO-65-01	0.0	0.0	0.0	0.0			65308.2	0.0	0.0	2461569.3		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			97792.6	0.0	0.0	3668669.7		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			0.0			0.0			240918.4			9030615.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	133802.3	0.0	0.0	5133994.1			880696.4	0.0	0.0	33761669.2		
TOTAL ENBRIDGE GAS DIST			133802.3			5133994.1			1011968.5			38922423.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	83883.0	0.0	0.0	3218590.6			1246295.9	0.0	0.0	47756221.1		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2002 / Septembre 2002 — MONTH: MOIS: November 2001 / Novembre 2001 — TO / À September 2002 / Septembre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	917.4	0.0	0.0	34842.9			4579.9	0.0	0.0	174225.7		
ENCANA CORPORATION	CARDSTON	GO-8-02	14196.8	0.0	0.0	526275.4			16488.7	0.0	0.0	613780.1		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	1050.0	0.0	0.0	40288.5			337841.9	0.0	0.0	12946207.3		
NEXEN CANADA LTD.		GO-87-00	63109.8	0.0	0.0	2421523.0			430849.3	0.0	0.0	16403294.2		
	SARNIA		4717.9	0.0	0.0	176307.9			320364.7	0.0	0.0	12019679.1		
TOTAL NEXEN CANADA LTD.			67827.7			2597830.9			751214.0			28422973.3		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	28412.7	0.0	0.0	1049281.0			299589.1	0.0	0.0	11090942.8		
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	0.0	0.0	0.0	0.0			564.4	0.0	0.0	21101.4		
PREMSTAR		GO-35-00	0.0	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7		
		GO-43-02	1191.7	0.0	0.0	44533.8			3685.3	0.0	0.0	137844.3		
	ST CLAIR	GO-35-00	0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		
TOTAL PREMSTAR			1191.7			44533.8			53020.9			1987037.0		
RELIANT	COURTRIGHT	GO-36-01	0.0	0.0	0.0	0.0			74216.1	0.0	0.0	2815285.5		
TENASKA MARKETING	CARDSTON	GO-79-01	597.2	0.0	0.0	22168.1			597.2	0.0	0.0	22168.1		
	COURTRIGHT		7147.7	0.0	0.0	274257.2			52500.9	0.0	0.0	1944947.0		
	LOOMIS		19261.2	0.0	0.0	711316.1			90417.2	0.0	0.0	3346222.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			27006.1			1007741.4			152884.6			5667467.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			6319.8	0.0	0.0	252586.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10088.6	0.0	0.0	387099.6			111269.8	0.0	0.0	4263477.8		
WGR CANADA	HUNTINGDON	GO-111-01	0.0	0.0	0.0	0.0			512.7	0.0	0.0	19836.4		
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0			17332.6	0.0	0.0	654130.8		
*TOTAL LENGTH	SHORT TERM		518525.9			19716907.9	78459162	3.98	6811250.3			258469324.6	1037325837	4.01
*TOTAL			518525.9			19716907.9	78459162	3.98	6811250.3			258469324.6	1037325837	4.01

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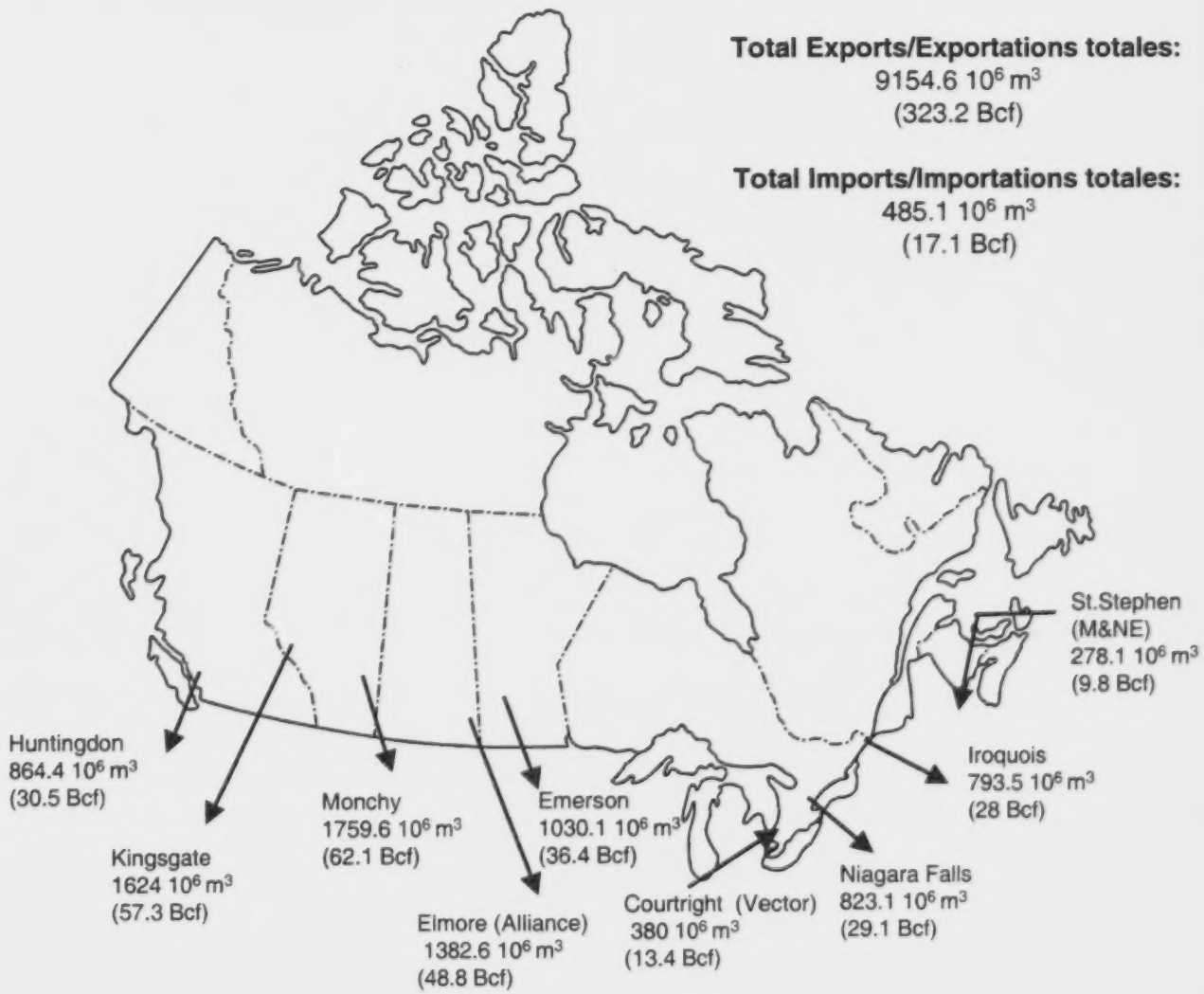
NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2002



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2002/octobre 2002

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
October

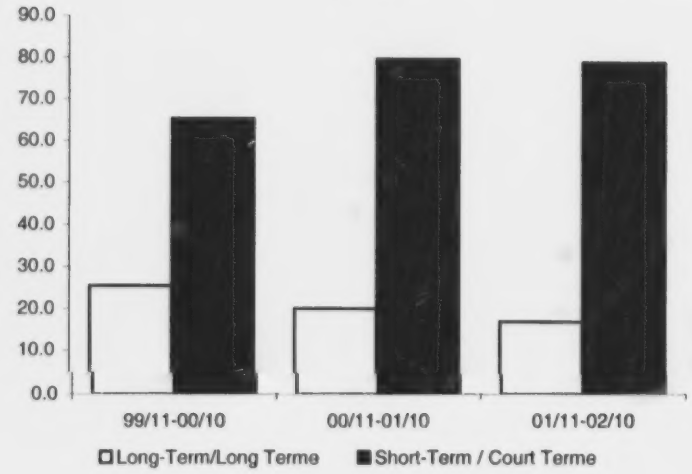


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

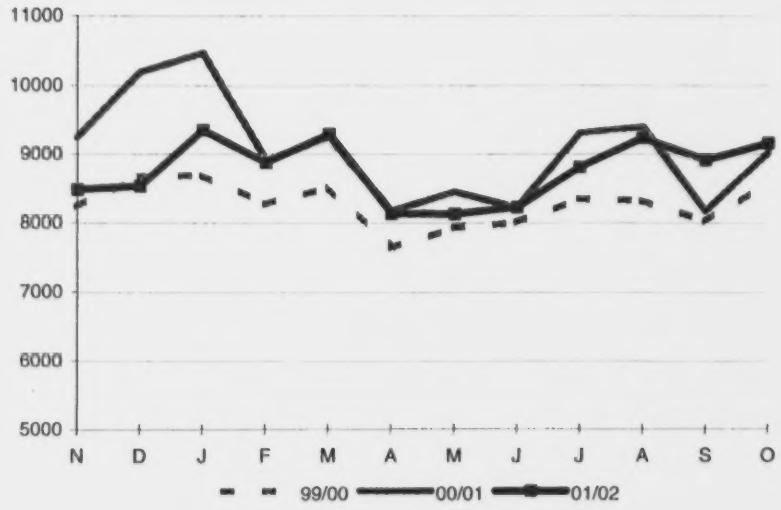


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

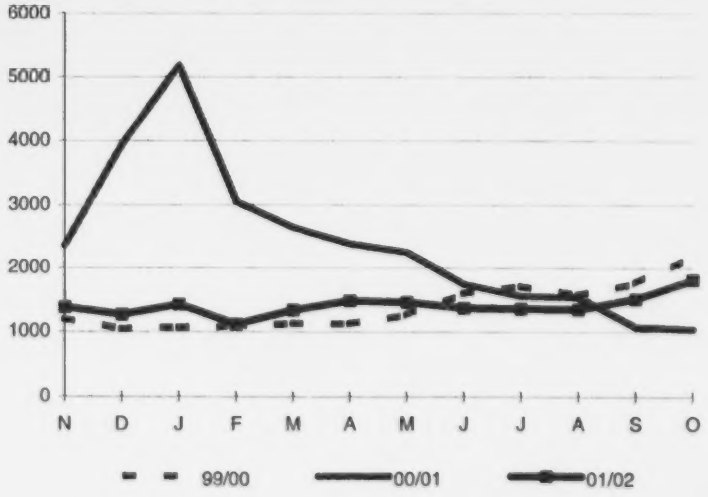
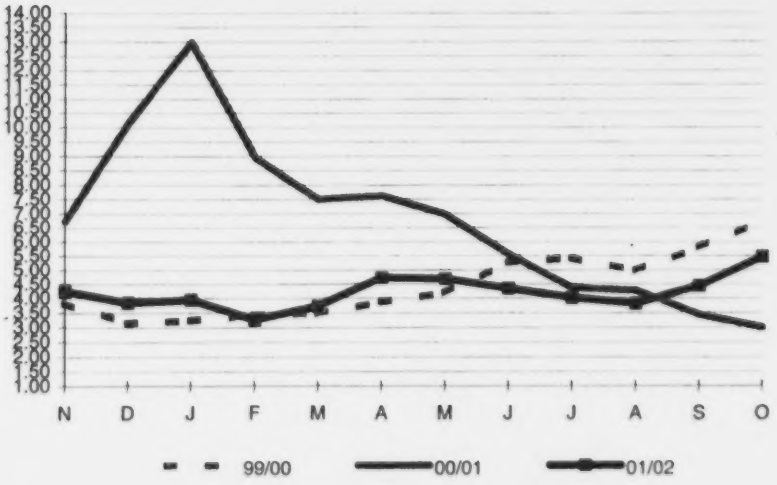


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2002/octobre 2002

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

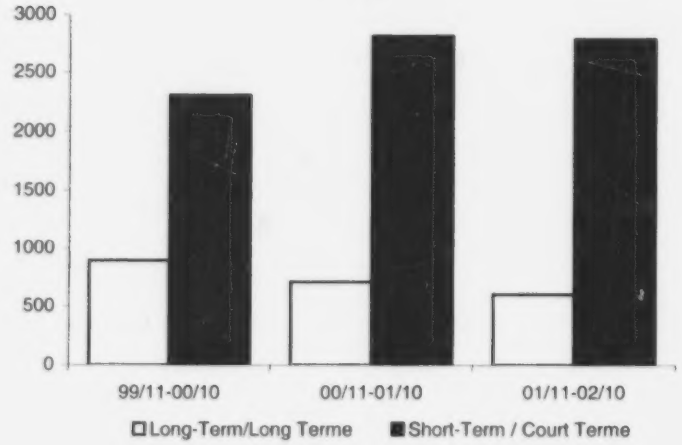


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

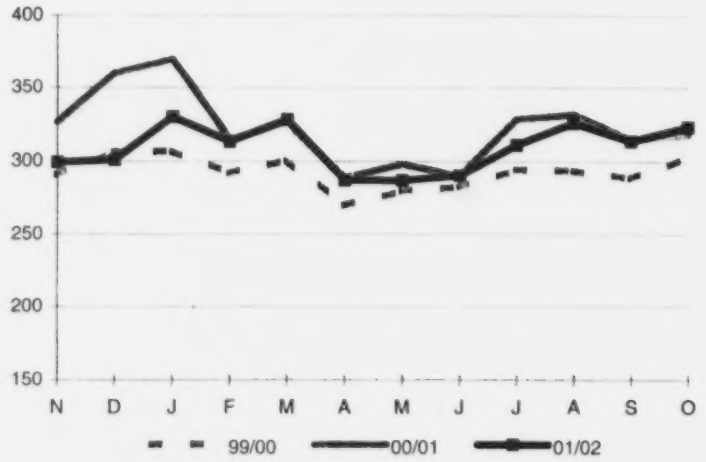


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

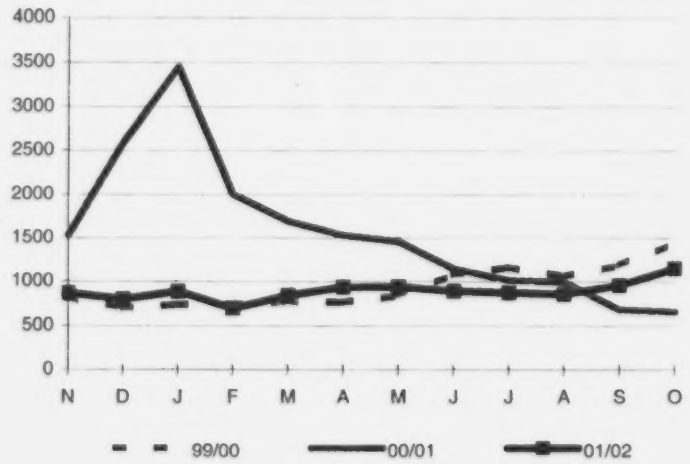
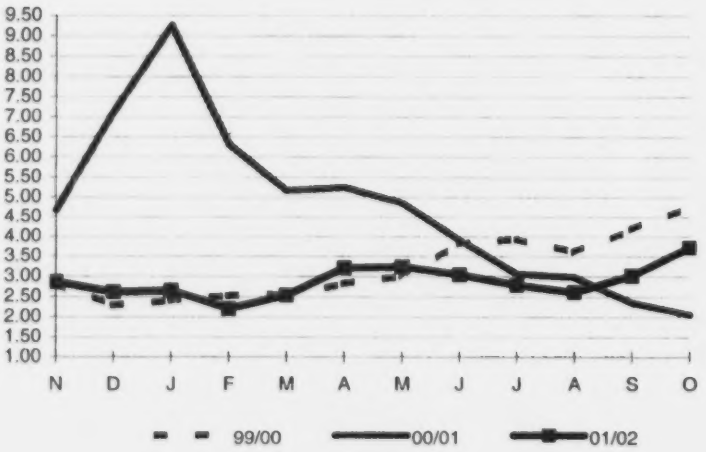


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2001/10	2002/10	% Change	2000/11-2001/10	2001/11-2002/10	% Change
Volume (Millions M3)	Long-term / Long terme	1752.1	1550.0	-11.5%	21797.3	18512.9	-15.1%
	Short-term / Court terme	7258.5	7604.7	4.8%	86935.7	86576.8	-0.4%
	Total	9010.6	9154.6	1.6%	108733.0	105089.7	-3.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	213.0	307.3	44.3%	5233.6	3096.8	-40.8%
	Short-term / Court terme	813.6	1493.4	83.6%	23401.7	13617.0	-41.8%
	Total	1026.6	1800.7	75.4%	28635.2	16713.8	-41.6%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.22	5.25	63.3%	6.34	4.43	-30.2%
	Short-term / Court terme	2.93	5.49	87.5%	7.04	4.13	-41.4%
	Total	2.98	5.45	82.6%	6.91	4.18	-39.4%
Volume (BCF)	Long-term / Long terme	61.9	54.7	-11.5%	769.5	653.5	-15.1%
	Short-term / Court terme	256.2	268.5	4.8%	3068.9	3056.2	-0.4%
	Total	318.1	323.2	1.6%	3838.4	3709.8	-3.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	135.6	194.8	43.7%	3409.1	1968.5	-42.3%
	Short-term / Court terme	517.8	946.5	82.8%	15271.7	8655.9	-43.3%
	Total	653.4	1141.3	74.7%	18680.8	10624.3	-43.1%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.20	3.57	62.6%	4.43	3.02	-31.9%
	Short-term / Court terme	2.00	3.73	86.7%	4.93	2.82	-42.9%
	Total	2.04	3.71	81.9%	4.83	2.85	-41.0%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2001/10	2002/10	% CHANGE VARIATION EN %	2001/10	2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1752.1	1550.0	-11.5	3.22	5.25	63.3	21797.3	18512.9	-15.1	6.35	4.43	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4175.6	3948.3	-5.4	2.93	5.02	71.3	51419.8	46463.4	-9.6	6.91	4.14	-40.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3082.9	3656.4	18.6	2.93	5.30	80.7	35516.0	40113.4	12.9	7.23	4.08	-43.6
TOTAL - TERM/TERME	9010.6	9154.6	1.6	2.98	5.17	73.1	108733.0	105089.7	-3.4	6.90	4.16	-39.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1281.7	1166.3	-9.0	2.65	5.00	88.9	16262.4	15043.1	-7.5	7.76	3.71	-52.2
MIDWEST/MIDWEST	3855.6	3885.9	0.8	2.75	5.03	82.6	43610.6	44522.9	2.1	6.51	4.08	-37.4
MOUNTAIN/ROCHEUSES	33.6	0.6	-98.2	2.36	2.66	12.9	376.0	334.0	-11.2	4.74	3.03	-36.0
NORTHEAST/NORD-EST	2521.9	2827.8	12.1	3.73	5.59	49.9	32994.2	31168.5	-5.5	6.95	4.68	-32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1317.9	1274.1	-3.3	2.58	4.80	86.5	15489.8	14021.2	-9.5	7.07	3.81	-46.1
TOTAL - REGION/RÉGION	9010.6	9154.6	1.6	2.98	5.17	73.1	108733.0	105089.7	-3.4	6.90	4.16	-39.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	802.7	959.1	19.5	3.73	5.36	43.7	8343.2	10463.4	25.4	5.51	4.50	-18.4
LDC/SDL	1638.9	1707.7	4.2	3.34	5.02	50.4	20672.3	19570.9	-5.3	7.04	4.28	-39.2
MARKETING CO./COMMERCIALISATEURS	6324.1	6114.2	-3.3	2.85	5.18	82.1	75866.7	72375.0	-4.6	7.07	4.09	-42.2
PIPELINE/PIPELINES	244.9	373.6	52.5	1.78	5.07	185.1	3850.8	2680.5	-30.4	5.84	4.09	-29.9
TOTAL - CUSTOMER TYPE/CLIENT	9010.6	9154.6	1.6	2.98	5.17	73.15	108733.0	105089.7	-3.4	6.90	4.16	-39.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/10	2002/10	% CHANGE VARIATION EN %	2001/10	2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	61.9	54.7	-11.5	2.20	3.57	62.6	769.5	653.5	-15.1	4.43	3.02	-31.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	147.4	139.4	-5.4	2.00	3.41	70.6	1815.2	1640.2	-9.6	4.84	2.82	-41.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.8	129.1	18.6	2.00	3.60	79.9	1253.7	1416.0	12.9	5.07	2.78	-45.1
TOTAL - TERM/TERME	318.1	323.2	1.6	2.04	3.51	72.4	3838.4	3709.8	-3.4	4.83	2.84	-41.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	45.2	41.2	-9.0	1.81	3.40	88.1	574.1	531.0	-7.5	5.43	2.53	-53.5
MIDWEST/MIDWEST	136.1	137.2	0.8	1.88	3.42	81.8	1539.5	1571.7	2.1	4.56	2.78	-38.9
MOUNTAIN/ROCHEUSES	1.2	0.0	-98.2	1.61	1.81	12.4	13.3	11.8	-11.2	3.32	2.08	-37.4
NORTHEAST/NORD-EST	89.0	99.8	12.1	2.55	3.80	49.3	1164.7	1100.3	-5.5	4.86	3.19	-34.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	46.5	45.0	-3.3	1.76	3.27	85.7	546.8	495.0	-9.5	4.95	2.59	-47.6
TOTAL - REGION/RÉGION	318.1	323.2	1.6	2.04	3.51	72.4	3838.4	3709.8	-3.4	4.83	2.84	-41.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	28.3	33.9	19.5	2.55	3.64	43.08	294.5	369.4	25.4	3.85	3.07	-20.2
LDC/SDL	57.9	60.3	4.2	2.28	3.41	49.81	729.8	690.9	-5.3	4.93	2.92	-40.7
MARKETING CO./COMMERCIALISATEURS	223.2	215.8	-3.3	1.94	3.53	81.37	2678.2	2554.9	-4.6	4.95	2.79	-43.7
PIPELINE/PIPELINES	8.6	13.2	52.5	1.21	3.45	183.88	135.9	94.6	-30.4	4.07	2.79	-31.4
TOTAL - CUSTOMER TYPE/CLIENT	318.1	323.2	1.6	2.04	3.51	72.4	3838.4	3709.8	-3.4	4.83	2.84	-41.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2001/10	VOLUME (MILLIONS M3) 2002/10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2001/10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2002/10	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2000/11-2001/10	VOLUME (MILLIONS M3) 2001/11-2002/10	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/11-2001/10	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2001/11-2002/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	31.0	32.7	5.4				301.6	344.9	14.3			
	TOTAL	ADEN	31.0	32.7	5.4				301.6	344.9	14.3			
CARDSTON		SHORT-TERM/COURT TERM	2.3	0.9	-59.6				9.4	93.8	901.0			
	TOTAL	CARDSTON	2.3	0.9	-59.6				9.4	93.8	901.0			
CHIPPAWA		LONG-TERM/LONG TERME	5.3	6.9	28.3	6.59	8.20	24.5	256.1	69.9	-72.7	6.43	6.99	8.8
		SHORT-TERM/COURT TERM	235.2	293.7	24.9	4.58	6.73	46.7	989.0	2723.1	175.3	6.37	5.30	-16.8
	TOTAL	CHIPPAWA	240.6	300.5	24.9	4.63	6.76	46.0	1245.1	2793.1	124.3	6.38	5.34	-16.3
CORNWALL		LONG-TERM/LONG TERME	7.5	8.9	18.2	4.39	5.24	19.3	80.9	86.5	6.9	9.47	6.85	-27.7
		SHORT-TERM/COURT TERM	11.7	10.9	-7.4	4.13	6.34	53.5	185.9	184.4	-0.8	7.94	5.85	-26.3
	TOTAL	CORNWALL	19.2	19.7	2.5	4.23	5.85	38.1	266.8	270.9	1.5	8.40	6.17	-26.6
EAST HEREFORD		LONG-TERM/LONG TERME	24.9	24.9	-0.1	3.39	4.24	25.0	273.0	473.1	73.3	5.50	3.93	-28.5
		SHORT-TERM/COURT TERM	69.5	70.1	0.8				831.2	848.7	2.1			
	TOTAL	EAST HEREFORD	94.4	95.0	0.6				1104.2	1321.7	19.7			
ELMORE		SHORT-TERM/COURT TERM	1366.5	1382.6	1.2	3.00	5.12	70.7	13924.1	15965.4	14.7	6.72	4.17	-37.9
	TOTAL	ELMORE	1366.5	1382.6	1.2	3.00	5.12	70.7	13924.1	15965.4	14.7	6.72	4.17	-37.9
EMERSON		LONG-TERM/LONG TERME	167.5	158.6	-5.3	3.12	4.79	53.8	2085.4	1659.8	-20.4	5.61	4.23	-24.5
		SHORT-TERM/COURT TERM	743.0	871.6	17.3	2.76	5.12	85.7	9673.0	8800.9	-9.0	6.71	3.99	-40.6
	TOTAL	EMERSON	910.5	1030.1	13.1	2.82	5.07	79.6	11758.4	10460.6	-11.0	6.51	4.03	-38.2
HIGHWATER		SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0	-100.0			
	TOTAL	HIGHWATER							356.2	0.0	-100.0			
HUNTINGDON		LONG-TERM/LONG TERME	119.3	123.7	3.7	2.84	4.66	64.5	1411.5	1383.1	-2.0	6.99	4.06	-41.9
		SHORT-TERM/COURT TERM	714.5	740.7	3.7	2.51	4.68	86.2	8087.3	7866.3	-2.7	7.70	3.68	-52.2
	TOTAL	HUNTINGDON	833.7	864.4	3.7	2.56	4.68	82.8	9498.8	9249.4	-2.6	7.59	3.74	-50.8
IROQUOIS		LONG-TERM/LONG TERME	503.3	506.0	0.5	3.59	5.57	55.2	5951.3	6011.6	1.0	6.37	4.52	-29.0
		SHORT-TERM/COURT TERM	220.3	287.5	30.5	3.42	5.93	73.3	3448.8	2907.9	-15.7	7.93	4.85	-38.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2001/10	2002/10	%CHANGE VARIATION EN %	2001/10	2002/10	%CHANGE VARIATION EN%	2000/11-2001/10	2001/11-2002/10	%CHANGE VARIATION EN %	2000/11-2001/10	2001/11-2002/10	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	723.6	793.5	9.7	3.53	5.70	61.1	9400.2	8919.5	-5.1	6.94	4.63	-33.3
KINGSGATE	LONG-TERM/LONG TERME	269.0	147.0	-45.4	1.56	4.14	164.9	3781.5	2215.8	-41.4	6.39	3.18	-50.3
	SHORT-TERM/COURT TERM	1501.4	1477.1	-1.6	2.81	7.46	165.2	18751.2	17862.2	-4.7	7.61	3.94	-48.2
TOTAL	KINGSGATE	1770.4	1624.0	-8.3	2.62	7.03	168.1	22532.6	20078.0	-10.9	7.40	3.85	-48.0
MONCHY	LONG-TERM/LONG TERME	233.0	136.6	-41.4	2.12	4.54	114.1	2718.2	1605.3	-40.9	6.34	3.72	-41.4
	SHORT-TERM/COURT TERM	1642.4	1623.1	-1.2	2.64	4.87	84.4	19010.6	19595.9	3.1	6.26	4.02	-35.9
TOTAL	MONCHY	1875.4	1759.6	-6.2	2.57	4.84	88.1	21728.7	21201.2	-2.4	6.27	4.00	-36.3
NAPIERVILLE	LONG-TERM/LONG TERME	32.9	47.8	45.1	5.89	6.21	5.4	518.3	519.3	0.2	5.86	6.16	5.1
	SHORT-TERM/COURT TERM	29.7	0.1	-99.7				334.4	7.1	-97.9			
TOTAL	NAPIERVILLE	62.6	47.8	-23.5				852.7	526.4	-38.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	341.0	341.3	0.1	4.48	5.76	28.6	4021.4	3898.4	-3.1	6.23	5.12	-17.7
	SHORT-TERM/COURT TERM	306.9	481.8	57.0	3.81	5.95	56.1	6629.1	5098.8	-23.1	8.19	4.84	-40.9
TOTAL	NIAGARA FALLS	647.9	823.1	27.0	4.16	5.87	41.0	10650.5	8997.3	-15.5	7.45	4.96	-33.4
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.6	0.0	0.00	2.66	0.0	0.0	9.8	0.0	0.00	3.02	0.0
	SHORT-TERM/COURT TERM	1.0	0.0	-100.0				19.0	10.6	-44.1			
TOTAL	NORTH PORTAL	1.0	0.6	-38.8				19.0	20.4	7.5			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	2.1	3.2	49.7				7.1	32.3	355.7			
TOTAL	OJIBWAY (WINDSOR)	2.1	3.2	49.7				7.1	32.3	355.7			
PHILIPSBURG	LONG-TERM/LONG TERME	13.7	15.3	11.2	5.11	6.08	18.9	162.8	169.3	4.0	8.68	5.77	-33.6
	SHORT-TERM/COURT TERM	0.8	0.8	-0.4				13.7	8.0	-41.9			
TOTAL	PHILIPSBURG	14.5	16.1	10.6				176.4	177.3	0.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.6	84.3				3.1	4.8	53.9			
TOTAL	REAGAN FIELD	0.3	0.6	84.3				3.1	4.8	53.9			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				7.3	0.0	-100.0			
TOTAL	SARNIA							7.3	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2001/10	2002/10	%CHANGE VARIATION EN %	2001/10	2002/10	%CHANGE VARIATION EN%	2000/11-2001/10	2001/11-2002/10	%CHANGE VARIATION EN %	2000/11-2001/10	2001/11-2002/10	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	0.0	1.2	0.0				65.8	17.4	-73.6			
	TOTAL	SPRAGUE	0.0	1.2	0.0				65.8	17.4	-73.6			
ST CLAIR		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	138.8	0.0	-100.0	8.02	0.00	-100.0
		SHORT-TERM/COURT TERM	41.3	80.8	95.5				295.5	562.8	90.5			
	TOTAL	ST CLAIR	41.3	80.8	95.5				434.2	562.8	29.6			
ST STEPHEN		LONG-TERM/LONG TERME	34.6	32.7	-5.7	3.29	6.01	82.9	398.1	411.1	3.2	7.22	4.95	-31.4
		SHORT-TERM/COURT TERM	338.5	245.4	-27.5	3.11	4.66	49.9	3992.8	3641.6	-8.8	6.77	4.02	-40.6
	TOTAL	ST STEPHEN	373.1	278.1	-25.5	3.12	4.82	54.2	4390.9	4052.6	-7.7	6.81	4.12	-39.6
	TOTAL		9010.6	9154.6	1.6	2.98	5.45	82.6	108733.0	105089.7	-3.4	6.91	4.18	-39.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	32720.3	344879.9
CARDSTON	1009.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	933.6	93832.0
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	300538.9	2793089.6
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	13734.9	19707.1	270868.3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	94955.6	1321745.8
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270307.1	1255156.9	1328269.2	1356913.4	1231542.3	1382601.1	15965421.6
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	1030119.3	10460627.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	864393.5	9249394.7
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	783835.3	793510.5	8919465.0
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	1624033.0	20078004.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	1810375.8	1759641.7	21201197.3
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	47848.7	526350.8
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	784255.7	823063.8	8997277.8
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	984.8	4563.5	615.2	20386.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	3152.8	32323.7
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	16086.1	177293.0
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	624.3	4807.1
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	1176.0	1215.2	17391.5
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	80801.1	562758.8
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	278055.9	4052624.6
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8122964.7	8221130.7	8805919.6	9228329.6	8908340.0	9154617.5	105089739.9

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2001/11 2002/10	2000/11 2001/10	% CHANGE VARIATION EN %	2002/10	2001/10	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2001/11 2002/10	2000/11 2001/10	% CHANGE VARIATION EN %	2002/10	2001/10	% CHANGE VARIATION EN %
MIRANT CDA ENE	15390.2	1437.6	970.5	1252.0	200.7	523.8	543289.1	50748.7	970.5	44195.9	7085.1	523.8
BP CANADA	8196.3	5467.6	49.9	768.6	490.3	56.8	289337.9	193013.0	49.9	27132.5	17307.3	56.8
DUKE ENERGY	7166.9	8965.8	-20.1	592.8	622.2	-4.7	252999.3	316501.2	-20.1	20926.5	21964.7	-4.7
TCGS	5817.1	15273.2	-61.9	354.4	1106.5	-68.0	205350.6	539159.7	-61.9	12511.9	39060.2	-68.0
PACIFIC GAS & EL	5697.8	5699.9	0.0	479.5	489.4	-2.0	201137.7	201213.7	0.0	16928.5	17275.7	-2.0
ENGAGE ENERGY	4423.7	5156.9	-14.2	382.1	447.8	-14.7	156162.5	182044.6	-14.2	13490.2	15806.4	-14.7
PROGAS	3963.3	4773.4	-17.0	335.5	377.9	-11.2	139906.7	168506.6	-17.0	11842.5	13340.3	-11.2
NEXEN CANADA	3096.3	3566.9	-13.2	324.7	313.0	3.7	109300.7	125914.2	-13.2	11462.1	11048.3	3.7
PANCANADIAN	2884.4	3677.1	-21.6	0.0	316.3	-100.0	101821.1	129805.8	-21.6	0.0	11164.0	-100.0
HUSKY	2561.7	2171.1	18.0	196.4	198.2	-0.9	90431.2	76640.4	18.0	6932.5	6998.1	-0.9
ENCANA OIL&GA	2198.8	1484.5	48.1	195.8	119.2	64.3	77620.3	52405.2	48.1	6912.4	4206.5	64.3
IGI RESOURCES	2120.8	1320.6	60.6	148.9	150.4	-1.0	74865.8	46619.1	60.6	5257.1	5310.3	-1.0
PETRO-CANADA	1937.0	2002.7	-3.3	164.1	180.6	-9.1	68379.6	70698.3	-3.3	5792.1	6374.3	-9.1
CORAL ENERGY	1933.7	3595.0	-46.2	163.6	156.9	4.3	68260.7	126907.2	-46.2	5775.0	5537.2	4.3
DYNEGY	1931.2	509.3	279.2	205.3	199.7	2.8	68174.9	17977.2	279.2	7246.4	7051.3	2.8
OTHERS (AUTRES)	35770.4	43631.2	-18.0	3590.9	3641.6	-1.4	1262730.8	1540224.9	-18.0	126761.4	128552.8	-1.4
TOTAL	105089.7	108733.0	-3.4	9154.6	9010.6	1.6	3709768.9	3838379.9	-3.4	323166.8	318082.4	1.6

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0111 / 0210	0011 / 0110	% CHANGE VARIATIO EN %	0111 / 0210	0011 / 0110	% CHANGE VARIATION EN %	0111 / 0210	0011 / 0110	% CHANGE VARIATION EN %	0111 / 0210	0011 / 0110	% CHANGE VARIATION EN %
********** LONG TERM **********												
TCGS	5136.0	5231.2	-1.8	4.29	6.03	-28.8	181305.8	184666.6	-1.8	2.96	4.25	-30.5
PROGAS	2865.7	3727.3	-23.1	5.33	6.16	-13.4	101160.8	131577.1	-23.1	3.68	4.34	-15.3
PANCANADIAN	2290.9	2541.9	-9.9	3.39	7.04	-51.9	80872.1	89730.8	-9.9	2.34	4.97	-53.1
PAN-ALBERTA	745.1	2054.9	-63.7	2.44	5.98	-59.2	26303.1	72539.5	-63.7	1.66	4.23	-60.7
CANWEST	1048.8	1039.4	0.9	3.88	7.83	-50.5	37024.8	36693.1	0.9	2.67	5.54	-51.8
ENRON	49.9	746.9	-93.3	4.21	7.11	-40.8	1762.9	26366.0	-93.3	2.87	5.02	-42.9
SHELL CANADA	478.2	481.7	-0.7	6.08	5.72	6.3	16879.6	17006.1	-0.7	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	433.2	-100.0	0.00	7.31	-100.0	0.0	15291.8	-100.0	0.00	5.15	-100.0
TCGS/CANSTATES	0.0	418.8	-100.0	0.00	3.96	-100.0	0.0	14783.1	-100.0	0.00	2.79	-100.0
IMPERIAL/BOSTO	411.1	398.1	3.2	4.95	7.22	-31.4	14510.7	14054.8	3.2	3.41	5.09	-33.0
ATCOR	392.0	380.4	3.1	4.84	7.01	-31.0	13837.9	13427.6	3.1	3.33	4.95	-32.6
HUSKY	389.5	275.9	41.2	4.79	7.67	-37.6	13751.0	9738.4	41.2	3.29	5.40	-39.0
BROOKLYN NAVY	246.2	267.4	-7.9	5.14	7.77	-33.9	8691.1	9440.1	-7.9	3.55	5.49	-35.4
NEXEN CANADA	257.0	260.3	-1.3	5.63	7.95	-29.1	9070.7	9187.1	-1.3	3.88	5.61	-30.8
AMOCO/CON ED	309.9	239.1	29.6	4.79	6.25	-23.3	10939.2	8440.8	29.6	3.31	4.40	-24.9
OTHERS	3892.6	3300.8	17.9	4.60	5.84	-21.3	137413.8	116521.8	17.9	3.17	4.12	-23.1
TOTAL LONG-TERM	18512.9	21797.3	-15.1	4.43	6.35	-30.2	653523.6	769464.9	-15.1	4.48	3.05	-31.9

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0111 0210	 0011 0110	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0111 0210	 0011 0110	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0111 0210	 0011 0110	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0111 0210	 0011 0110	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
TCGS	681.1	10042.0	-93.2				24044.9	354493.1	-93.2			
DUKE ENERGY	7166.9	8965.8	-20.1				252999.3	316501.2	-20.1			
PAN-ALBERTA	0.0	6880.6	-100.0				0.0	242893.5	-100.0			
PACIFIC GAS & EL	5697.8	5699.9	0.0				201137.7	201213.7	0.0			
BP CANADA	8048.7	5399.3	49.1				284128.3	190601.0	49.1			
ENGAGE ENERGY	4423.7	5156.9	-14.2				156162.5	182044.6	-14.2			
CORAL ENERGY	1933.7	3595.0	-46.2				68260.7	126907.2	-46.2			
NEXEN CANADA	2839.3	3306.6	-14.1				100230.0	116727.0	-14.1			
PETRO-CANADA	1937.0	2002.7	-3.3				68379.6	70698.3	-3.3			
HUSKY	2172.2	1895.2	14.6				76680.1	66901.9	14.6			
PUGET SOUND	784.5	1611.0	-51.3				27692.0	56871.5	-51.3			
EL PASO PROD OI	1413.7	1536.5	-8.0				49905.7	54238.6	-8.0			
ENCANA OIL&GA	2198.8	1484.5	48.1				77620.3	52405.2	48.1			
TENASKA MARKE	1525.1	1475.0	3.4				53838.3	52069.4	3.4			
ENRON	128.2	1463.3	-91.2				4525.4	51656.6	-91.2			
OTHERS	45626.0	26421.1	72.7				1610640.4	932692.0	72.7			
TOTAL SHORT-TERM	86576.8	86935.7	-0.4	4.11	7.04	-41.7	3056245.3	3068914.9	-0.4	2.83	4.98	-43.2

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
2002/05	5223.2	4.68	0.43	4.25	2899.7	4.65	0.27	4.38	8123.0	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.96
2002/07	5316.7	4.18	0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
2002/08	5147.8	3.97	0.43	3.54	4080.5	3.59	0.23	3.36	9228.3	3.80	0.34	3.46
2002/09	5119.7	4.46	0.44	4.02	3788.6	4.37	0.20	4.16	8908.3	4.42	0.34	4.08
2002/10	5498.2	5.08	0.42	4.66	3656.4	5.30	0.22	5.07	9154.6	5.17	0.34	4.83
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11 2002/02	22779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11 2002/05	38880.5	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.4	4.03	0.35	3.68
2001/11 2002/06	43893.8	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.5	4.07	0.35	3.71
2001/11 2002/07	49210.5	4.12	0.44	3.68	28587.9	3.95	0.26	3.69	77798.5	4.06	0.35	3.71
2001/11 2002/08	54358.4	4.11	0.43	3.68	32668.4	3.91	0.26	3.65	87026.8	4.03	0.35	3.68
2001/11 2002/09	59478.1	4.14	0.44	3.70	36457.1	3.96	0.25	3.70	95935.1	4.07	0.35	3.72
2001/11 2002/10	64976.3	4.22	0.42	3.80	40113.4	4.08	0.25	3.83	105089.7	4.16	0.35	3.81

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.2	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.7	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2950.9	4.45	0.18	4.27	7388.3	4.48	0.35	4.14
2002/10	4804.2	5.12	0.43	4.69	2819.5	5.44	0.20	5.24	7623.7	5.24	0.35	4.89
2001/11 2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.3	4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.4	4.05	0.35	3.70
2001/11 2002/06	37214.0	4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.6	4.10	0.36	3.74
2001/11 2002/07	41874.3	4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.1	4.10	0.36	3.74
2001/11 2002/08	46218.3	4.15	0.43	3.72	25889.8	3.94	0.23	3.72	72108.1	4.08	0.36	3.72
2001/11 2002/09	50655.7	4.18	0.43	3.75	28840.8	4.00	0.22	3.77	79496.4	4.12	0.36	3.76
2001/11 2002/10	55459.9	4.27	0.43	3.83	31660.3	4.12	0.22	3.90	87120.2	4.21	0.35	3.86

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
2002/02	819.0	3.06	0.25	2.81	412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
2002/06	538.2	3.88	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
2002/07	500.5	3.49	0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
2002/08	636.7	3.30	0.24	3.06	653.3	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
2002/09	527.4	4.02	0.27	3.76	624.0	4.04	0.18	3.85	1151.4	4.03	0.22	3.81
2002/10	563.4	4.74	0.28	4.46	687.8	4.87	0.18	4.69	1251.2	4.81	0.23	4.59
2001/11 2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11 2001/12	1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11 2002/01	2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11 2002/02	2944.9	3.84	0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
2001/11 2002/03	3839.5	3.72	0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
2001/11 2002/04	4506.9	3.85	0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
2001/11 2002/05	5098.0	3.90	0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
2001/11 2002/06	5636.2	3.89	0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
2001/11 2002/07	6136.7	3.86	0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3.55
2001/11 2002/08	6773.4	3.81	0.27	3.54	4790.7	3.67	0.25	3.42	11564.1	3.75	0.26	3.49
2001/11 2002/09	7300.8	3.83	0.27	3.56	5414.7	3.71	0.24	3.47	12715.5	3.78	0.26	3.52
2001/11 2002/10	7864.2	3.89	0.27	3.62	6102.5	3.84	0.24	3.61	13966.7	3.87	0.26	3.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés 0111 0210	 0011 0110	 % CHANGE VARIATION EN %	 0210	 0110	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de Pieds Cubes 0111 0210	 0011 0110	 % CHANGE VARIATION EN %	 0210	 0110	 % CHANGE VARIATION EN %
DUKE ENERGY	6467.0	8289.7	-22.0	638.8	625.4	2.1	228292.9	292632.8	-22.0	22550.7	22078.5	2.1
TRANSCDA GAS S	570.7	7328.8	-92.2	0.0	534.5	0.0	20145.7	258715.1	-92.2	0.0	18867.2	0.0
PAN ALBERTA	267.3	6880.9	-96.1	9.0	607.6	-98.5	9436.8	242903.5	-96.1	317.1	21449.9	-98.5
PG & E TRADING	5793.2	5117.2	13.2	215.9	586.6	-63.2	204505.6	180642.8	13.2	7622.9	20708.5	-63.2
ANE	2909.5	4049.6	-28.2	32.8	337.5	-90.3	102708.6	142955.7	-28.2	1156.3	11913.0	-90.3
ENRON	223.3	3610.7	-93.8	0.0	263.8	0.0	7881.4	127460.8	-93.8	0.0	9311.3	0.0
PANCANADIAN	2616.0	3436.4	-23.9	95.2	290.2	-67.2	92347.9	121306.9	-23.9	3360.8	10244.5	-67.2
TENASKA	2887.1	3330.7	-13.3	293.1	292.9	0.1	101915.7	117576.2	-13.3	10348.1	10340.3	0.1
CORAL ENERGY	2429.8	3230.9	-24.8	230.2	201.9	14.1	85774.4	114052.5	-24.8	8127.9	7125.6	14.1
NEXEN	3517.9	3010.6	16.8	413.6	334.0	23.8	124183.9	106276.9	16.8	14600.0	11789.4	23.8
PUGET	2034.0	2929.1	-30.6	172.9	197.5	-12.5	71801.5	103398.3	-30.6	6102.4	6972.4	-12.5
BP ENERGY	1723.4	2493.9	-30.9	105.4	54.9	91.9	60836.7	88038.1	-30.9	3719.2	1937.9	91.9
PETROCAN	671.0	2238.9	-70.0	0.0	180.6	0.0	23685.6	79034.8	-70.0	0.0	6374.3	0.0
COASTAL GAS	587.0	2172.9	-73.0	0.0	151.6	0.0	20722.4	76705.0	-73.0	0.0	5351.0	0.0
HUSKY GAS MRK	2172.2	1895.2	14.6	170.3	159.6	6.7	76680.1	66901.9	14.6	6012.9	5635.2	6.7
OTHERS	68392.3	45345.5	50.8	6777.4	4192.1	61.7	2414313.9	1600740.7	50.8	239248.5	147983.5	61.7
TOTAL	103261.6	105360.9	-2.0	9154.6	9010.6	1.6	3645232.9	3719342.0	-2.0	323166.8	318082.4	1.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2001/01 2001/10	2002/01 2002/10	% CHANGE VARIATION EN %	2001/01 2001/10	2002/01 2002/10	% CHANGE VARIATION EN %	2001/01 2001/10	2002/01 2002/10	% CHANGE VARIATION EN %	2001/01 2001/10	2002/01 2002/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17808.3	15338.2	-13.9	6.16	4.48	-27.4	628.6	541.5	-13.9	4.30	3.06	-29.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	42373.3	38411.8	-9.3	6.52	4.16	-36.2	1495.8	1356.0	-9.3	4.56	2.84	-37.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	29107.5	34336.2	18.0	6.85	4.10	-40.2	1027.5	1212.1	18.0	4.80	2.80	-41.7
TOTAL - TERM/TERME	89289.0	88086.3	-1.3	6.56	4.19	-36.1	3152.0	3109.5	-1.3	4.59	2.86	-37.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	12979.3	12381.4	-4.6	7.44	3.71	-50.1	458.2	437.1	-4.6	5.20	2.53	-51.3
MIDWEST/MIDWEST	36246.6	37789.0	4.3	6.27	4.13	-34.2	1279.5	1334.0	4.3	4.39	2.82	-35.7
MOUNTAIN/ROCHEUSES	288.8	266.9	-7.6	4.37	3.06	-29.8	10.2	9.4	-7.6	3.05	2.10	-31.1
NORTHEAST/NORD-EST	26820.8	26182.7	-2.4	6.68	4.72	-29.4	946.8	924.3	-2.4	4.67	3.22	-31.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12953.5	11466.3	-11.5	6.29	3.74	-40.4	457.3	404.8	-11.5	4.40	2.55	-42.0
TOTAL - REGION/RÉGION	89289.0	88086.3	-1.3	4.19	6.56	-36.1	3152.0	3109.5	-1.3	4.59	2.86	-37.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7260.2	8816.1	21.4	5.40	4.55	-15.8	256.3	311.2	21.4	3.76	3.11	-17.4
LDC/SDL	16311.7	16266.4	-0.3	6.69	4.26	-36.3	575.8	574.2	-0.3	4.68	2.91	-37.8
MARKETING CO./DISTRIBUTEURS	63052 5	60774.6	-3.6	6.71	4.12	-38.7	2225.8	2145.4	-3.6	4.70	2.81	-40.2
PIPELINE/PIPELINES	2664.6	2229.1	-16.3	5.27	4.30	-18.4	94.1	78.7	-16.3	3.67	2.94	-20.0
TOTAL - CUSTOMER TYPE/CLIENT	89289.0	88086.3	-1.3	6.56	4.19	-36.1	3152.0	3109.5	-1.3	4.59	2.86	-37.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	26594.3	27063.0	98.3	1005264.5	5492384	5.46	309882.8	318645.0	97.3	11713569.6	56163938	4.79
ANDROSCOGGIN	EAST HEREFORD	GL-283	19570.2	38502.0	50.8	733491.1	2794567	3.81	250774.8	453330.0	55.3	9377729.1	32546133	3.47
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3930668	6.32	197594.6	194545.0	101.6	7445364.6	36654289	4.92
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	7697346	6.24	391998.6	385805.0	101.6	14770507.4	71418403	4.84
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	14301561	6.55	693621.6	682550.0	101.6	26135662.1	130881562	5.01
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	44722880	5.10	2785045.5	2740055.0	101.6	104940515.3	438955948	4.18
BEAR PAW	NORTH PORTAL	GO-59-96	615.2	930.0	66.2	30926.1	82295	2.66	9796.1	10950.0	89.5	511440.0	1544786	3.02
BP CANADA	EMERSON	GL-176	16172.9	26343.8	61.4	611335.6	3962851	6.48	147576.6	233270.1	63.3	5578395.4	25208815	4.52
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	5226716	6.26	246201.5	250500.0	98.3	9198530.3	47271143	5.14
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2130718	4.29	148601.3	155088.5	95.8	5400836.7	22760318	4.21
CANWEST	HUNTINGDON	GL-189	82087.5	80786.0	101.6	3152160.1	14908317	4.73	959610.5	951190.0	100.9	36904967.7	143200451	3.88
		GL-218	8550.8	8469.2	101.0	328350.7	1273663	3.88	89222.4	99718.0	89.5	3431757.7	13276731	3.87
TOTAL CANWEST			90638.3			3480510.9	16181980	4.65	1048832.9			40336725.4	156477182	3.88
CHEVRON CAN.	KINGSGATE	GL-250	16516.6	18159.8	91.0	624327.5	2690035	4.31	142932.1	213817.0	66.8	5410055.2	24343602	4.50
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12278.1	12427.9	98.8	459446.5	2511989	5.47	143138.4	182409.5	78.5	5357171.8	24400752	4.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198681.5	1154587	5.81	62928.0	62415.0	100.8	2361958.0	12734992	5.39
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3195498.5	11828614	3.70	84537.0	84537.0	100.0	3195498.5	11828614	3.70
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	22502561	4.53	132618.0	132602.5	100.0	4966544.2	22502561	4.53
TOTAL ENCANA CORPORATION			217155.0			8162042.7	34331176	4.21	217155.0			8162042.7	34331176	4.21
ENCO GAS	HUNTINGDON	GL-203	20596.0	18640.3	110.5	801184.4	4068509	5.08	186959.0	219474.5	85.2	7275062.2	38033927	5.23
ENCOGEN NW		GL-190	7952.2	8419.6	94.4	305125.9	1296407	4.25	94358.7	99134.0	95.2	3605800.8	14884929	4.13
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	41.2	229	5.55	8.3	0.0	0.0	294.9	1478	5.01
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	513835.8	3143928	6.12	155088.5	155088.5	100.0	5936758.1	32985985	5.56

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001 TO October 2002
MOIS: Novembre 2001 À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GL-251	3947.8	4340.0	91.0	147845.1	694418	4.70	44265.6	51100.0	86.6	1661986.7	6077237	3.66
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1332057	6.34	65252.7	65700.0	99.3	2473856.1	13238107	5.35
		GL-253	864.5	868.0	99.6	32340.9	205746	6.36	10045.4	10220.0	98.3	381099.7	2040345	5.35
		GL-255	2447.8	2458.3	99.6	91572.2	611200	6.67	28422.5	28944.5	98.2	1077561.5	5778014	5.36
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			26048.4			995703.6	5987349	6.01	389536.9			14826203.2	70997640	4.79
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32667.2	37355.0	87.5	1285127.7	7726235	6.01	411056.8	439825.0	93.5	16263920.3	80514806	4.95
INDECK/YERKES	NIAGARA FALLS	GL-215	5232.8	5611.0	93.3	196230.0	581572	2.96	62554.9	66065.0	94.7	2353169.6	6639876	2.82
MEAD CORPORATION	CORNWALL	GO-16-00	607.0	0.0	0.0	22944.6	110353	4.81	6191.7	0.0	0.0	234046.3	962613	4.11
MIRANT CDA GAS	EMERSON	GL-122	13323.8	26343.8	50.6	496178.3	1181068	2.38	65771.6	130019.4	50.6	2449334.5	5788135	2.36
		GL-141	13342.4	13171.9	101.3	496871.0	2579446	5.19	65851.2	65009.7	101.3	2452298.8	11550509	4.71
		GL-242	1705.0	78523.0	2.2	63494.2	338220	5.33	8394.5	387549.0	2.2	312611.2	1516215	4.85
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	10139955	5.94	223624.8	442170.0	50.6	8426182.5	42864139	5.09
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	3972979	4.73	109823.4	108354.6	101.4	4145833.3	18228870	4.40
		GL-163	8820.2	8773.0	100.5	332962.6	2159650	6.49	43516.2	43299.0	100.5	1642736.6	9819502	5.98
		GL-83	71450.2	81229.3	88.0	2697245.0	14041892	5.21	353298.8	400905.9	88.1	13337029.7	61658889	4.62
	PHILIPSBURG	GL-172	6667.1	28086.0	23.7	251216.3	1527683	6.08	25663.7	138618.0	18.5	967008.2	6217663	6.43
TOTAL MIRANT CDA GAS			182870.1			6885238.7	35940893	5.22	895944.2			33733034.8	157643922	4.67
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21952.2	21954.2	100.0	826500.4	5425275	6.56	256953.3	258493.0	99.4	9606520.1	54106300	5.63
NEXEN INC.	EMERSON	GL-177	6618.3	6587.5	100.5	247392.1	1337334	5.41	72929.2	77562.5	94.0	2732435.5	12549212	4.59
NEXEN/ROCK	PHILIPSBURG	GL-290	1603.9	1897.2	84.5	59953.8	334578	5.58	21317.1	22338.0	95.4	798894.4	4216262	5.28
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	6860.0	8782.3	78.1	256632.6	2104468	8.20	62603.3	94622.2	66.2	2343200.5	17244558	7.36
	IROQUOIS	GL-195	2659.0	6975.0	38.1	100191.1	478081	4.77	31751.0	75150.0	42.3	1196448.8	4536027	3.79
	NAPIERVILLE		4397.5	6975.0	63.0	165697.8	1211212	7.31	41100.4	82125.0	50.0	1548730.0	11028164	7.12
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			13916.5			522521.5	3793761	7.26	147429.9			5540026.5	34468249	6.22
PAN-ALBERTA	KINGSGATE	GL-106	8983.1	231836.6	3.9	340459.5	868589	2.55	745110.4	2729689.0	27.3	28235019.6	68846415	2.44
PANCANADIAN		GL-285	0.0	0.0	0.0	0.0	0	0.00	904927.7	910818.0	99.4	34268209.6	103667706	3.03

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	MONCHY	GL-284	0.0	0.0	0.0	0.0	0	0.00	1386005.0	1428685.0	97.0	52032069.7	188706243	3.63
TOTAL PANCANADIAN			0.0			0.0	0	0.00	2290932.7			86300279.3	292373950	3.39
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	1306153	5.32	75181.2	77562.5	96.9	2834163.3	13365209	4.72
		GL-234	2630.1	2628.8	100.0	99102.2	553363	5.58	26468.3	30952.0	85.5	997325.6	4796901	4.81
		GL-236	9416.2	9424.0	99.9	354802.4	1985162	5.60	101779.6	110960.0	91.7	3835055.4	18147485	4.73
		GL-240	5675.1	5809.4	97.7	213837.8	1200664	5.61	57404.3	68401.0	83.9	2162994.0	10370316	4.79
		GL-270	6796.1	6975.0	97.4	256077.1	1334771	5.21	63182.1	82125.0	76.9	2380701.5	11624519	4.88
		GL-271	1780.2	2077.0	85.7	67077.9	364020	5.43	21017.1	24455.0	85.9	791924.3	4893613	6.18
		GL-295	5365.0	5313.4	101.0	202206.8	1011417	5.00	63488.6	62561.0	101.5	2392885.2	11284543	4.72
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	4799708	5.80	245557.0	258493.0	95.0	9252587.8	50476979	5.46
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	7930995	4.78	516521.5	518300.0	99.7	19498686.6	79426104	4.07
		GL-109	21952.8	21954.2	100.0	828718.2	3965352	4.78	258310.3	258493.0	99.9	9751213.8	39715169	4.07
		GL-129	57241.2	156308.2	36.6	2160855.3	16125379	7.46	647666.4	1764770.0	36.7	24449406.6	178035747	7.28
		GL-178	10532.0	10536.9	100.0	397583.0	1874150	4.71	95467.6	113526.6	84.1	3603901.9	23605532	6.55
TOTAL PROGAS			193760.8			7310315.0	42451134	5.81	2172044.0			81950846.1	445742117	5.44
SARANAC/SHELL	NAPIERVILLE	GL-197	43359.3	44795.0	96.8	1635079.2	9965316	6.09	478163.5	527425.0	90.7	18031545.1	109562233	6.08
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	498095.4	3142080	6.31	151978.2	232000.5	65.5	5687011.1	26685453	4.69
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	623340.4	3124365	5.01	187067.1	196443.0	95.2	7000000.7	30704327	4.39
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	623340.4	3159210	5.07	187067.1	196443.0	95.2	7000000.7	31007242	4.43
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	554928.7	2725385	4.91	166536.3	174835.0	95.3	6231743.7	26831490	4.31
ST.LAWRENCE	CORNWALL	GL-264	8243.8	16485.8	50.0	308153.3	1623476	5.27	80272.9	194107.0	41.4	3023823.6	21345093	7.06
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336468	3.80	27265.5	27265.5	100.0	1049073.4	3627250	3.46
		GL-266	2201.7	2445.9	90.0	84215.0	319901	3.80	25653.6	28798.5	89.1	987050.7	3413444	3.46
TOTAL TALISMAN			4517.4			172790.5	656369	3.80	52919.1			2036124.1	7040694	3.46
TCPL	EMERSON	GL-187	42344.5	86335.0	49.0	1582837.5	6065431	3.83	389114.3	1016525.0	38.3	14554762.2	52462867	3.60
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76

NATURAL GAS NET EXPORTS - LONG/$HORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS: October 2002 Octobre 2002						MONTH: MOIS: November 2001 Novembre 2001		TO À October 2002 Octobre 2002			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	IROQUOIS	GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	23890.3	26086.5	91.6	903053.3	4918291	5.45	203414.3	229729.5	88.5	7689060.4	34448842	4.48
		GL-249	13041.7	13041.7	100.0	492976.3	2684892	5.45	134861.8	153555.5	87.8	5097775.9	23467538	4.60
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	42444.6	42504.1	99.9	1604405.8	10509861	6.55	410848.0	500451.5	82.1	15530054.1	88067668	5.67
		GL-163	0.0	0.0	0.0	0.0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCANADA ENGY LTD			79376.6			3000435.4	18113044	6.04	1913043.0			72125744.5	330856987	4.59
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	6995.5	7024.6	99.6	261491.8	1618287	6.19	68629.8	82709.0	83.0	2571356.8	16460939	6.40
*TOTAL LENGTH	LONG TERM		1549951.5			58506129.3	307326932	5.25	18512912.2			699293622.7	3096767915	4.43
**********														
SHORT TERM														
**********														
ALCOA	CORNWALL	GO-28-00	0.0	0.0	0.0	0.0			45096.7	0.0	0.0	1684572.9		
		GO-33-02	4624.8	0.0	0.0	172875.0			17065.1	0.0	0.0	637817.2		
	MONCHY	GO-28-00	0.0	0.0	0.0	0.0			61502.8	0.0	0.0	2310673.1		
		GO-33-02	7990.8	0.0	0.0	299255.5			28867.3	0.0	0.0	1082197.0		
TOTAL ALCOA			12615.6			472130.5			152531.9			5715260.2		
ALLIANCE CANADA	ELMORE	GO-74-00	0.0	0.0	0.0	0.0			856177.6	0.0	0.0	36943990.5		
		GO-88-02	81501.0	0.0	0.0	3775126.3			81501.0	0.0	0.0	3775126.3		
TOTAL ALLIANCE CANADA			81501.0			3775126.3			937678.6			40719116.8		
ALTAGAS	CARDSTON	GO-98-00	933.6	0.0	0.0	34515.2			13777.4	0.0	0.0	509350.5		
AMERICAN CRYSTAL	EMERSON	GO-81-01	8526.5	0.0	0.0	318891.1			47795.2	0.0	0.0	1786101.6		
ANADARKO CDA	ELMORE	GO-63-01	9755.6	0.0	0.0	380370.9			97513.2	0.0	0.0	3802039.8		
	EMERSON		8941.7	0.0	0.0	334240.8			103828.4	0.0	0.0	3880540.0		
TOTAL ANADARKO CDA			18697.3			714611.6			201341.6			7682579.9		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANDROSCOGGIN	IROQUOIS	GO-13-02	2315.2	0.0	0.0	87815.5			12118.2	0.0	0.0	456342.1		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			105104.3	0.0	0.0	3968389.9		
APACHE	ELMORE	GO-48-01	5010.3	0.0	0.0	197906.9			58524.7	0.0	0.0	2312218.1		
	KINGSGATE		10388.1	0.0	0.0	392566.3			122107.9	0.0	0.0	4624342.4		
TOTAL APACHE			15398.4			590473.2			180632.6			6936560.5		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	12947.6	0.0	0.0	495245.7			64857.8	0.0	0.0	2489001.8		
	IROQUOIS		0.0	0.0	0.0	0.0			11792.4	0.0	0.0	440466.0		
	MONCHY		0.0	0.0	0.0	0.0			139802.3	0.0	0.0	5242998.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		
TOTAL AQUILA MERCHANT SRV			12947.6			495245.7			217148.6			8198688.1		
ARC RESOURCES	ELMORE	GO-13-01	3129.5	0.0	0.0	124710.6			9008.1	0.0	0.0	353799.6		
AVISTA CORP	KINGSGATE	GO-41-00	0.0	0.0	0.0	0.0			596374.6	0.0	0.0	22602598.2		
		GO-75-02	95269.1	0.0	0.0	3610699.0			227006.9	0.0	0.0	8603561.9		
TOTAL AVISTA CORP			95269.1			3610699.0			823381.5			31206160.1		
AVISTA ENERGY	HUNTINGDON	GO-74-01	33801.0	0.0	0.0	1284438.0			374693.3	0.0	0.0	14238345.4		
	KINGSGATE		25499.1	0.0	0.0	974065.6			295181.0	0.0	0.0	11275914.4		
TOTAL AVISTA ENERGY			59300.1			2258503.6			669874.3			25514259.8		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			24006.9	0.0	0.0	921865.0		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2844.0	0.0	0.0	150603.9		
BP CANADA	CARDSTON	GO-94-01	0.0	0.0	0.0	0.0			19813.6	0.0	0.0	748954.1		
	CHIPPAWA		13462.3	0.0	0.0	508874.9			49634.9	0.0	0.0	1876199.2		
	ELMORE		193287.7	0.0	0.0	7306274.9			2253430.5	0.0	0.0	85180580.4		
	EMERSON		210479.9	0.0	0.0	7956139.3			1781264.8	0.0	0.0	67331807.3		
	HUNTINGDON		28977.7	0.0	0.0	1095357.0			397446.4	0.0	0.0	15023473.6		
	IROQUOIS		26418.5	0.0	0.0	998619.3			284354.5	0.0	0.0	10748599.9		
	KINGSGATE		29814.5	0.0	0.0	1126988.1			457434.2	0.0	0.0	17291012.4		
	MONCHY		181454.7	0.0	0.0	6858987.5			1520832.0	0.0	0.0	57487448.4		
	NIAGARA FALLS		41786.6	0.0	0.0	1579533.4			923095.5	0.0	0.0	34893009.2		
	ST STEPHEN		26749.2	0.0	0.0	1011119.7			361434.4	0.0	0.0	13935840.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2002 / Octobre 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO À October 2002 / Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BP CANADA			752431.1			28441894.2			8048740.8			304516924.5		
BURLINGTON	KINGSGATE	GO-30-01	69484.9	0.0	0.0	2468798.4			790385.0	0.0	0.0	28977744.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	25661.5	0.0	0.0	1028769.5			294437.0	0.0	0.0	12618753.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3951.5	0.0	0.0	148853.0			46474.4	0.0	0.0	1756045.8		
	MONCHY		50157.9	0.0	0.0	1878413.4			597408.0	0.0	0.0	22427949.0		
	NIAGARA FALLS		13755.3	0.0	0.0	498492.1			108831.5	0.0	0.0	3959782.5		
TOTAL BURLINGTON MARKETING			93526.2			3554528.0			1063897.6			41395556.5		
CALPINE ENERGY	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			248052.7	0.0	0.0	9394537.6		
CDN HUNTER	ELMORE	GO-71-01	50150.9	0.0	0.0	1905232.8			588616.2	0.0	0.0	22360849.2		
CHEVRON CAN.	KINGSGATE	GO-77-01	63966.2	0.0	0.0	2417922.3			709913.6	0.0	0.0	26865686.4		
CINERGY	EMERSON	GO-40-01	6371.7	0.0	0.0	238174.2			6371.7	0.0	0.0	238174.2		
CNR LTD.	ELMORE	GO-4-02	42118.6	0.0	0.0	1710015.1			425862.6	0.0	0.0	17268820.7		
	KINGSGATE		13369.4	0.0	0.0	505229.6			181730.3	0.0	0.0	6879282.7		
	MONCHY		62566.3	0.0	0.0	2343108.0			636396.2	0.0	0.0	23879409.2		
TOTAL CNR LTD.			118054.3			4558352.7			1243989.1			48027512.6		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0			7572.1	0.0	0.0	285772.2		
CONCORD ENERGY	HUNTINGDON	GO-76-02	12360.8	0.0	0.0	474654.7			13777.3	0.0	0.0	529048.3		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	720.8	0.0	0.0	26965.1			2082.0	0.0	0.0	77887.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			17485.6	0.0	0.0	654136.3		
	EMERSON		29240.4	0.0	0.0	1093883.4			67089.2	0.0	0.0	2509807.0		
	NIAGARA FALLS		5205.9	0.0	0.0	194752.7			7900.2	0.0	0.0	295546.5		
	ST CLAIR		6117.5	0.0	0.0	228855.7			41635.7	0.0	0.0	1557591.5		
TOTAL CONOCOPHILLIPS			41284.6			1544456.9			136192.7			5094968.9		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	50278.1	0.0	0.0	1985482.3			381950.5	0.0	0.0	15012700.5		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0			4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0			17180.0	0.0	0.0	643108.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	NIAGARA FALLS	GO-10-02	750.6	0.0	0.0	28079.9			2929.6	0.0	0.0	109735.0		
		GO-7-00	0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
TOTAL CONOCOPHILLIPS CANAD			51028.7			2013562.2			616573.5			24357512.9		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			256325.5	0.0	0.0	10317173.2		
		GO-11-02	50163.1	0.0	0.0	2026087.6			329300.4	0.0	0.0	13298920.3		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8839.0	0.0	0.0	334025.8			60849.0	0.0	0.0	2303736.9		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	35737.3	0.0	0.0	1338361.9			246108.0	0.0	0.0	9231793.9		
TOTAL CONOCOPHILLIPS WSTRN			94739.4			3698475.3			1109292.4			43309580.2		
CORAL ENERGY	CHIPPAWA	GO-76-00	0.0	0.0	0.0	0.0			6161.2	0.0	0.0	231210.7		
	CORNWALL		12.7	0.0	0.0	474.7			8878.4	0.0	0.0	332126.5		
	EAST HEREFORD		3745.9	0.0	0.0	140059.2			28978.4	0.0	0.0	1083499.8		
	ELMORE		789.6	0.0	0.0	31505.0			1591.4	0.0	0.0	63496.9		
	EMERSON		48057.5	0.0	0.0	1796389.4			851604.2	0.0	0.0	31905954.2		
	HUNTINGDON		6216.9	0.0	0.0	232485.4			52213.2	0.0	0.0	1962018.2		
	IROQUOIS		30454.9	0.0	0.0	1138404.2			183805.8	0.0	0.0	6870037.8		
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		91.9	0.0	0.0	3435.2			7086.9	0.0	0.0	264914.5		
	NIAGARA FALLS		35008.4	0.0	0.0	1318066.3			251204.4	0.0	0.0	9451283.4		
	PHILIPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		11092.8	0.0	0.0	414870.7			70033.6	0.0	0.0	2621183.6		
	ST STEPHEN		28122.7	0.0	0.0	1119845.9			455507.5	0.0	0.0	18101563.6		
TOTAL CORAL ENERGY			163593.3			6195536.1			1933677.6			73513184.5		
CORAL RESOURCES	EMERSON	GO-77-00	13277.8	0.0	0.0	496324.2			156228.0	0.0	0.0	5851668.5		
	IROQUOIS		30624.3	0.0	0.0	1144736.4			321939.0	0.0	0.0	12041397.9		
	MONCHY		26737.8	0.0	0.0	1003737.0			286375.4	0.0	0.0	10771022.9		
TOTAL CORAL RESOURCES			70639.9			2644797.6			764542.4			28664089.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	741.9	0.0	0.0	28021.6			1873.0	0.0	0.0	70743.2		
DOMINION EXPLORATION	ELMORE	GO-44-00	0.0	0.0	0.0	0.0			203776.5	0.0	0.0	8170719.6		
		GO-78-02	20048.6	0.0	0.0	797132.3			20048.6	0.0	0.0	797132.3		
	MONCHY		580.3	0.0	0.0	21732.2			580.3	0.0	0.0	21732.2		
TOTAL DOMINION EXPLORATION			20628.9			818864.5			224405.4			8989584.2		
DUKE ENERGY	CORNWALL	GO-71-00	3061.6	0.0	0.0	115392.1			49354.3	0.0	0.0	1860166.2		
	ELMORE		101050.5	0.0	0.0	4042019.6			1177213.8	0.0	0.0	47088551.6		
	EMERSON		16497.1	0.0	0.0	621610.0			139225.4	0.0	0.0	5246011.6		
	HUNTINGDON		157090.9	0.0	0.0	6008726.9			1106719.7	0.0	0.0	42499357.9		
	IROQUOIS		20630.9	0.0	0.0	777371.9			280950.4	0.0	0.0	10586209.7		
	KINGSGATE		76133.8	0.0	0.0	2877096.4			1417869.6	0.0	0.0	53675687.2		
	MONCHY		66935.0	0.0	0.0	2539514.6			783693.3	0.0	0.0	29733322.0		
	NIAGARA FALLS		15516.5	0.0	0.0	585749.8			161116.4	0.0	0.0	6082144.1		
	ST CLAIR		0.0	0.0	0.0	0.0			10364.6	0.0	0.0	391262.1		
	ST STEPHEN		135885.6	0.0	0.0	5345738.7			2040416.8	0.0	0.0	80456193.6		
TOTAL DUKE ENERGY			592801.9			22913220.0			7166924.1			277618906.0		
DYNEGY	CHIPPAWA	GO-22-01	107504.4	0.0	0.0	4047540.8			902690.7	0.0	0.0	33997659.4		
	ELMORE		38179.5	0.0	0.0	1561541.6			425329.9	0.0	0.0	17118137.7		
	HUNTINGDON		465.0	0.0	0.0	17786.3			8308.5	0.0	0.0	319454.3		
	IROQUOIS		0.0	0.0	0.0	0.0			11755.8	0.0	0.0	439168.7		
	KINGSGATE		22092.0	0.0	0.0	835077.6			259403.7	0.0	0.0	9820105.2		
	NIAGARA FALLS		20792.2	0.0	0.0	782826.4			209065.3	0.0	0.0	7858966.6		
	ST CLAIR		16242.4	0.0	0.0	607465.8			114692.4	0.0	0.0	4296413.9		
TOTAL DYNEGY			205275.5			7852238.4			1931246.3			73849905.7		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			26721.6	0.0	0.0	1023934.1		
EL PASO MERCHANT EN	ELMORE	GO-89-01	146045.0	0.0	0.0	5844721.0			278060.0	0.0	0.0	11089676.9		
	EMERSON		4961.0	0.0	0.0	185442.2			9283.0	0.0	0.0	346868.9		
	HUNTINGDON		8105.0	0.0	0.0	310016.3			16318.0	0.0	0.0	625066.9		
	IROQUOIS		10850.0	0.0	0.0	405573.0			29086.0	0.0	0.0	1086505.3		

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EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	45136.0	0.0	0.0	1690343.2			88753.0	0.0	0.0	3325980.7		
	NIAGARA FALLS		53570.0	0.0	0.0	2016910.6			117689.0	0.0	0.0	4421373.1		
TOTAL EL PASO MERCHANT EN			268667.0			10453006.2			539189.0			20895471.7		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	0.0	0.0	0.0	0.0			1413720.1	0.0	0.0	56253557.3		
EMERA ENERGY INC.	ST STEPHEN	GO-37-02	0.0	0.0	0.0	0.0			44099.7	0.0	0.0	1734075.8		
EMERA ENERGY SERVICE		GO-64-02	455.9	0.0	0.0	17935.1			455.9	0.0	0.0	17935.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31164.4	0.0	0.0	1265897.9			337753.3	0.0	0.0	13753579.3		
ENCANA CORPORATION	ADEN	GO-117-01	32720.3	0.0	0.0	1195599.8			173692.1	0.0	0.0	6368960.5		
	EMERSON		0.0	0.0	0.0	0.0			527.1	0.0	0.0	19892.8		
	KINGSGATE		10667.1	0.0	0.0	403216.4			30926.7	0.0	0.0	1170138.1		
	MONCHY		22732.5	0.0	0.0	850795.8			164137.6	0.0	0.0	6153462.8		
	NIAGARA FALLS		876.2	0.0	0.0	33067.8			5208.9	0.0	0.0	196292.1		
	REAGAN FIELD		624.3	0.0	0.0	29504.4			2910.4	0.0	0.0	136419.5		
TOTAL ENCANA CORPORATION			67620.4			2512184.2			377402.8			14045165.8		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	62623.0	0.0	0.0	2542493.7			529375.8	0.0	0.0	21481563.4		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	60525.5	0.0	0.0	2287863.9			529565.6	0.0	0.0	20052168.7		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	72664.0	0.0	0.0	2721266.9			633335.0	0.0	0.0	23773342.3		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL ENCANA OIL&GAS PRTSH			195812.5			7551624.4			2198814.9			84614456.2		
ENCO GAS	HUNTINGDON	GO-65-00	4825.0	0.0	0.0	187692.5			105198.0	0.0	0.0	4094793.8		
ENERGETIX, INC	CHIPPAWA	GO-87-01	5131.8	0.0	0.0	193364.7			75506.2	0.0	0.0	2845747.5		
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4			8083.2	0.0	0.0	304655.8		
	EMERSON		43603.2	0.0	0.0	1642968.6			529749.6	0.0	0.0	19960965.1		
	HUNTINGDON		27656.4	0.0	0.0	1057857.3			450280.2	0.0	0.0	17305906.9		
	IROQUOIS		21048.2	0.0	0.0	793096.2			213567.0	0.0	0.0	8047204.6		

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ENGAGE ENERGY	KINGSGATE	GO-94-00	150769.4	0.0	0.0	5714632.3			1700685.6	0.0	0.0	64431644.5		
	MONCHY		92547.9	0.0	0.0	3468297.6			1130510.8	0.0	0.0	42465688.7		
	NIAGARA FALLS		5013.5	0.0	0.0	189259.6			127955.5	0.0	0.0	4830320.1		
	ST CLAIR		40823.5	0.0	0.0	1547210.7			204868.5	0.0	0.0	7764516.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			58047.3	0.0	0.0	2306234.7		
TOTAL ENGAGE ENERGY			382148.5			14439192.8			4423747.7			167417136.9		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL ENRON			0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	3338.9	0.0	0.0	130818.1			84121.8	0.0	0.0	3295892.1		
EPCOR MERCHANT		GO-71-02	1653.8	0.0	0.0	61190.6			1653.8	0.0	0.0	61190.6		
HUNT OIL	ELMORE	GO-7-01	8015.5	0.0	0.0	320139.1			84928.3	0.0	0.0	3398159.8		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43235.1	0.0	0.0	1645385.0		
	ELMORE		9846.4	0.0	0.0	417279.5			114977.6	0.0	0.0	4790223.1		
	EMERSON		0.0	0.0	0.0	0.0			167935.3	0.0	0.0	6356475.5		
	HUNTINGDON		9207.0	0.0	0.0	358066.7			99399.6	0.0	0.0	3862711.7		
	KINGSGATE		27405.5	0.0	0.0	1035927.9			317506.5	0.0	0.0	12021566.2		
	MONCHY		123874.9	0.0	0.0	4639115.1			1427410.1	0.0	0.0	53590107.6		
TOTAL HUSKY ENERGY			170333.8			6450389.2			2172182.5			82330818.9		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		38419.8	0.0	0.0	1511050.8			445521.5	0.0	0.0	17623104.7		
TOTAL HYDRO-QUEBEC			38419.8			1511050.8			509494.1			20012842.8		
IGI RESOURCES	HUNTINGDON	GO-76-01	112706.5	0.0	0.0	4282847.0			1899745.5	0.0	0.0	72190329.0		
	KINGSGATE		36216.9	0.0	0.0	1368998.8			221040.5	0.0	0.0	8362979.2		
TOTAL IGI RESOURCES			148923.4			5651845.8			2120786.0			80553308.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	0.0	0.0	0.0	0.0			82598.6	0.0	0.0	3118097.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2002 Octobre 2002 — MONTH: MOIS: November 2001 Novembre 2001 TO À October 2002 Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			31372.0	0.0	0.0	1184293.0		
TOTAL INDECK/OSWEGO			10571.0			399055.3			113970.6			4302390.2		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	0.0	0.0	0.0	0.0			78154.3	0.0	0.0	2934203.5		
		GO-62-02	10571.0	0.0	0.0	399055.3			41943.0	0.0	0.0	1583348.3		
TOTAL INDECK/YERKES			10571.0			399055.3			120097.3			4517551.8		
MARATHON	ELMORE	GO-63-00	13746.4	0.0	0.0	551505.6			150587.3	0.0	0.0	6172225.7		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	0.0	0.0	0.0	0.0			161716.9	0.0	0.0	6224817.7		
		GO-53-02	22254.9	0.0	0.0	835151.3			88607.9	0.0	0.0	3325128.4		
	EAST HEREFORD	GO-37-00	0.0	0.0	0.0	0.0			20542.5	0.0	0.0	791952.6		
		GO-53-02	3070.1	0.0	0.0	115128.8			12107.7	0.0	0.0	454038.8		
	ELMORE	GO-37-00	0.0	0.0	0.0	0.0			37168.1	0.0	0.0	1448408.7		
		GO-53-02	391.0	0.0	0.0	14662.5			1546.4	0.0	0.0	57990.0		
	EMERSON	GO-37-00	0.0	0.0	0.0	0.0			1670238.0	0.0	0.0	64195832.5		
		GO-53-02	362675.0	0.0	0.0	13594161.2			1435631.9	0.0	0.0	53811892.2		
	HUNTINGDON	GO-37-00	0.0	0.0	0.0	0.0			800008.2	0.0	0.0	30682986.6		
		GO-53-02	155422.4	0.0	0.0	5828340.0			701753.4	0.0	0.0	26315752.5		
	IROQUOIS	GO-37-00	0.0	0.0	0.0	0.0			310230.1	0.0	0.0	11735775.5		
		GO-53-02	49706.1	0.0	0.0	1854857.3			160737.8	0.0	0.0	5991476.0		
	KINGSGATE	GO-37-00	0.0	0.0	0.0	0.0			692625.9	0.0	0.0	26747374.8		
		GO-53-02	76737.2	0.0	0.0	2877645.0			317934.1	0.0	0.0	11922528.8		
	MONCHY	GO-37-00	0.0	0.0	0.0	0.0			5515622.9	0.0	0.0	212759309.7		
		GO-53-02	536104.2	0.0	0.0	20103907.5			2886787.4	0.0	0.0	108254527.5		
	NIAGARA FALLS	GO-37-00	0.0	0.0	0.0	0.0			426130.3	0.0	0.0	16356213.4		
		GO-53-02	44398.0	0.0	0.0	1566890.3			133425.7	0.0	0.0	5011128.3		
	SPRAGUE	GO-37-00	0.0	0.0	0.0	0.0			12908.7	0.0	0.0	486399.8		
		GO-53-02	1215.2	0.0	0.0	45788.7			4482.8	0.0	0.0	168911.9		
TOTAL MIRANT CDA ENERGY			1251974.1			46936532.6			15390206.7			586742445.7		
MONTANA-DAKOTA	MONCHY	GO-19-01	6763.4	0.0	0.0	253289.3			93393.3	0.0	0.0	3505122.8		
N. AMERICAN	CHIPPAWA	GO-27-00	0.0	0.0	0.0	0.0			1026.4	0.0	0.0	38756.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2002 / Octobre 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À October 2002 / Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
N. AMERICAN	CHIPPAWA	GO-72-02	80.1	0.0	0.0	3024.6			200.1	0.0	0.0	7555.8		
	NIAGARA FALLS	GO-27-00	0.0	0.0	0.0	0.0			47037.8	0.0	0.0	1776166.8		
		GO-72-02	0.0	0.0	0.0	0.0			2101.8	0.0	0.0	79364.0		
TOTAL N. AMERICAN			80.1			3024.6			50366.1			1901843.4		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1087.5	0.0	0.0	41042.3			11131.6	0.0	0.0	420237.5		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	3152.8	0.0	0.0	118986.7			32323.7	0.0	0.0	1219896.5		
NEXEN CANADA LTD.	ELMORE	GO-86-00	139809.3	0.0	0.0	5571400.4			1303115.3	0.0	0.0	52275752.2		
	EMERSON		58505.8	0.0	0.0	2186946.9			734878.1	0.0	0.0	27521411.6		
	IROQUOIS		1058.5	0.0	0.0	39566.7			12473.1	0.0	0.0	466878.4		
	MONCHY		86897.1	0.0	0.0	3254296.5			614324.8	0.0	0.0	23056186.9		
	NIAGARA FALLS		9948.9	0.0	0.0	374576.1			93353.6	0.0	0.0	3496624.0		
	NORTH PORTAL		0.0	0.0	0.0	0.0			74.9	0.0	0.0	2693.4		
	ST CLAIR		6524.9	0.0	0.0	244031.3			81080.7	0.0	0.0	3035881.7		
TOTAL NEXEN CANADA LTD.			302744.5			11670817.8			2839300.5			109855428.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			1519.9	0.0	0.0	56859.5		
NUMAC ENERGY	MONCHY	GO-45-00	0.0	0.0	0.0	0.0			174005.7	0.0	0.0	6534327.0		
		GO-59-02	18038.9	0.0	0.0	675556.8			35495.9	0.0	0.0	1330194.3		
TOTAL NUMAC ENERGY			18038.9			675556.8			209501.6			7864521.3		
NW NATURAL GAS	KINGSGATE	GO-59-01	43321.8	0.0	0.0	1662257.4			456237.5	0.0	0.0	17505832.4		
PACIFIC GAS & ELEC		GO-64-01	479546.9	0.0	0.0	18126872.5			5697797.8	0.0	0.0	215702882.1		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		0.0	0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	October 2002 Octobre 2002					MONTH: MOIS:	November 2001 Novembre 2001	TO À	October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PANCANADIAN	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0			3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0			1271.9	0.0	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	84987.0	0.0	0.0	3480217.7			989105.2	0.0	0.0	40272766.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		25150.0	0.0	0.0	950670.0			288771.0	0.0	0.0	10880171.5		
	MONCHY		53940.0	0.0	0.0	2020053.0			630223.6	0.0	0.0	23653303.9		
TOTAL PETRO-CANADA			164077.0			6450940.7			1937045.5			75919177.8		
PETROCOM	IROQUOIS	GO-113-01	4677.0	0.0	0.0	174826.3			12929.0	0.0	0.0	482955.9		
	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
		GO-113-01	16377.0	0.0	0.0	616594.1			89823.3	0.0	0.0	3394280.2		
TOTAL PETROCOM			21054.0			791420.3			106605.2			4022029.3		
PG&E ENERGY	EAST HEREFORD	GO-46-01	19849.8	0.0	0.0	743772.0			111066.9	0.0	0.0	4161676.9		
	ELMORE		20031.4	0.0	0.0	821287.4			234144.0	0.0	0.0	9498194.2		
	IROQUOIS		68808.0	0.0	0.0	2578235.8			651932.0	0.0	0.0	24420280.6		
	KINGSGATE		4326.1	0.0	0.0	163526.6			107792.6	0.0	0.0	4081590.6		
	NIAGARA FALLS		83744.6	0.0	0.0	3137910.3			674489.0	0.0	0.0	25277335.4		
TOTAL PG&E ENERGY			196759.9			7444732.1			1779424.5			67439077.6		
PIONEER	ELMORE	GO-61-00	79166.0	0.0	0.0	3222232.6			905358.3	0.0	0.0	37477494.9		
PITTSFIELD	NIAGARA FALLS	GO-60-00	0.0	0.0	0.0	0.0			291581.0	0.0	0.0	10910996.6		
		GO-83-02	27913.0	0.0	0.0	1044225.3			27913.0	0.0	0.0	1044225.3		
TOTAL PITTSFIELD			27913.0			1044225.3			319494.0			11955221.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	31931.4	0.0	0.0	1206368.3			307442.3	0.0	0.0	11637778.8		
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0			1366.7	0.0	0.0	51661.3		
		GO-47-02	11.9	0.0	0.0	449.8			9405.6	0.0	0.0	355531.7		
TOTAL POWER CITY			11.9			449.8			10772.3			407192.9		
POWEREX	KINGSGATE	GO-5-01	28927.0	0.0	0.0	1093440.6			56839.0	0.0	0.0	2148514.2		
PREMSTAR	ST CLAIR	GO-34-00	0.0	0.0	0.0	0.0			2864.8	0.0	0.0	107229.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2002 / Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PREMSTAR	ST CLAIR	GO-42-02	0.0	0.0	0.0	0.0		
TOTAL PREMSTAR			0.0			0.0		
PROGAS	ELMORE	GO-4-01	71832.6	0.0	0.0	2735530.4		
	EMERSON		10187.8	0.0	0.0	384427.8		
	NIAGARA FALLS		1732.8	0.0	0.0	65413.2		
TOTAL PROGAS			83753.2			3185371.4		
PUGET SOUND	HUNTINGDON	GO-15-02	82255.3	0.0	0.0	3156135.8		
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0		
	ELMORE		0.0	0.0	0.0	0.0		
	HUNTINGDON		14080.4	0.0	0.0	540405.8		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		3286.9	0.0	0.0	124244.8		
	NIAGARA FALLS		17444.3	0.0	0.0	654161.3		
TOTAL RELIANT			34811.6			1318811.8		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1270.5	0.0	0.0	47491.3		
RG&E	CHIPPAWA	GO-92-01	45506.4	0.0	0.0	1718776.7		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		
		GO-62-98	0.0	0.0	0.0	0.0		
TOTAL RUMFORD			43418.6			1636012.9		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0		
		GO-44-02	4042.4	0.0	0.0	153328.2		
TOTAL SDG&E			4042.4			153328.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	154.6	0.0	0.0	5919.6		
SELKIRK	IROQUOIS	GO-115-01	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		1974.2	0.0	0.0	73854.8		
TOTAL SELKIRK			1974.2			73854.8		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2001 / Novembre 2001 TO / À October 2002 / Octobre 2002

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
4363.3	0.0	0.0	163536.5		
7228.1			270765.9		
894931.0	0.0	0.0	34082278.5		
181456.5	0.0	0.0	6848981.3		
21200.9	0.0	0.0	800334.0		
1097588.4			41731593.7		
784454.8	0.0	0.0	30199835.2		
2057.5	0.0	0.0	77641.5		
257612.3	0.0	0.0	10331599.6		
189914.9	0.0	0.0	7287426.0		
14480.2	0.0	0.0	541178.9		
219119.1	0.0	0.0	8295043.2		
162611.8	0.0	0.0	6106687.6		
845795.8			32639576.8		
14827.2	0.0	0.0	553975.2		
398086.9	0.0	0.0	15035742.4		
5733.3	0.0	0.0	205540.3		
343147.0	0.0	0.0	12929779.1		
168072.0	0.0	0.0	6332953.0		
511219.0			19262732.1		
93880.9	0.0	0.0	3557449.3		
45803.1	0.0	0.0	1734161.2		
139684.0			5291610.4		
902.7	0.0	0.0	34564.4		
696.1	0.0	0.0	26049.5		
46535.4	0.0	0.0	1740944.4		
47231.5			1766993.9		
5595.6	0.0	0.0	209163.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2002 / Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-57-01	42139.0	0.0	0.0	1575155.9		
	IROQUOIS		2991.5	0.0	0.0	111822.3		
	KINGSGATE		41802.0	0.0	0.0	1562558.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST STEPHEN		13206.0	0.0	0.0	493640.3		
TOTAL SETC			100138.5			3743177.2		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	57670.9	0.0	0.0	2176499.9		
		GO-9-00	0.0	0.0	0.0	0.0		
TOTAL SITHE/INDEPEND			57670.9			2176499.9		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0		
		GO-18-02	28210.1	0.0	0.0	1066341.8		
TOTAL SMUD			28210.1			1066341.8		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0		
		GO-70-02	7685.0	0.0	0.0	289570.8		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0		
		GO-70-02	306.0	0.0	0.0	11438.3		
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0		
		GO-70-02	0.0	0.0	0.0	0.0		
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0		
		GO-70-02	17779.0	0.0	0.0	664579.0		
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0		
		GO-70-02	35782.0	0.0	0.0	1347192.4		
TOTAL SPRAGUE ENERGY			61552.0			2312780.5		
ST.LAWRENCE	CORNWALL	GO-83-00	882.4	0.0	0.0	32992.9		
	IROQUOIS		185.0	0.0	0.0	6920.8		
TOTAL ST.LAWRENCE			1067.4			39913.8		
SUMMIT	ELMORE	GO-49-99	0.0	0.0	0.0	0.0		
		GO-58-02	14582.4	0.0	0.0	603711.4		
TOTAL SUMMIT			14582.4			603711.4		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2001 / Novembre 2001 TO À October 2002 / Octobre 2002

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
310414.2	0.0	0.0	11618268.9		
106405.0	0.0	0.0	3974010.9		
505398.2	0.0	0.0	18916306.7		
68.9	0.0	0.0	2576.9		
207153.4	0.0	0.0	8178274.8		
1135035.3			42898601.7		
345364.9	0.0	0.0	13042702.4		
206729.1	0.0	0.0	7808158.2		
552094.0			20850860.6		
41905.7	0.0	0.0	1585902.2		
212264.8	0.0	0.0	8038297.3		
254170.5			9624199.5		
44625.0	0.0	0.0	1682174.7		
33706.0	0.0	0.0	1265052.6		
3228.8	0.0	0.0	120505.9		
789.0	0.0	0.0	29479.7		
6564.1	0.0	0.0	245266.4		
21597.0	0.0	0.0	807126.4		
61087.5	0.0	0.0	2282450.5		
53118.0	0.0	0.0	1984819.6		
334537.6	0.0	0.0	12628435.0		
121584.0	0.0	0.0	4562749.9		
680837.0			25608060.7		
26308.6	0.0	0.0	991330.8		
3581.4	0.0	0.0	134908.8		
29890.0			1126239.6		
156639.5	0.0	0.0	6420553.7		
14582.4	0.0	0.0	603711.4		
171221.9			7024265.1		
136436.4	0.0	0.0	5163013.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2002 / Octobre 2002 — MONTH: MOIS: November 2001 / Novembre 2001 TO / À October 2002 / Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SUNCOR	MONCHY	GO-16-01	13274.7	0.0	0.0	497004.7			160918.0	0.0	0.0	6036919.2		
TOTAL SUNCOR			13274.7			497004.7			297354.4			11199933.1		
TALISMAN	ELMORE	GO-37-01	28913.5	0.0	0.0	1084256.3			322786.2	0.0	0.0	12356714.0		
	HUNTINGDON		17100.0	0.0	0.0	654075.0			200425.7	0.0	0.0	7711611.6		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			46013.5			1738331.3			531650.3			20385463.4		
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			58539.7	0.0	0.0	2233117.1		
	ELMORE		322.7	0.0	0.0	13540.5			124033.7	0.0	0.0	4790699.1		
	EMERSON		38581.9	0.0	0.0	1442191.5			328732.5	0.0	0.0	12281728.5		
	MONCHY		118941.0	0.0	0.0	4454340.5			990431.3	0.0	0.0	37176552.7		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7671.9	0.0	0.0	313218.5		
	ST CLAIR		0.0	0.0	0.0	0.0			15713.2	0.0	0.0	588737.8		
TOTAL TENASKA MARKETING			157845.6			5910072.5			1525122.3			57384053.7		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	4960.9	0.0	0.0	190548.2			65134.1	0.0	0.0	2501800.8		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			4960.9			190548.2			107066.5			4112424.2		
TRANSALTA	HUNTINGDON	GO-24-01	8224.9	0.0	0.0	314602.4			50139.9	0.0	0.0	1927617.9		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	20296.2	0.0	0.0	768820.1			256425.6	0.0	0.0	9713402.0		
	NIAGARA FALLS		14687.4	0.0	0.0	556358.7			156249.8	0.0	0.0	5918742.6		
TOTAL TXU ENERGY			34983.6			1325178.8			412675.4			15632144.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	2599.8	0.0	0.0	98116.5			15910.9	0.0	0.0	600477.4		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11659.9	0.0	0.0	440044.6			119184.7	0.0	0.0	4498030.8		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2112.0	0.0	0.0	79706.9			12245.4	0.0	0.0	462141.4		
	KINGSGATE		5390.5	0.0	0.0	204839.0			68092.3	0.0	0.0	2596460.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	9374.7	0.0	0.0	353801.2			112264.8	0.0	0.0	4236873.7		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			31136.9			1176508.2			351585.9			13295990.0		
VERMONT GAS	PHILIPSBURG	GO-109-01	819.6	0.0	0.0	30636.6			819.6	0.0	0.0	30636.6		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	0.0	0.0	0.0	0.0			1701.3	0.0	0.0	65457.9		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2549.5	0.0	0.0	100295.8			28931.2	0.0	0.0	1143675.6		
*TOTAL LENGTH	SHORT TERM		7604666.0			289942721.6	1493374948	5.15	86576827.5			3314347823.4	13617013602	4.11
*TOTAL			9154617.5			348448850.9	1800701881	5.17	105089739.7			4013641446.1	16713781517	4.16

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2002 / Octobre 2002

MONTH: MOIS: November 2001 / Novembre 2001 TO / À October 2002 / Octobre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
AVISTA ENERGY	HUNTINGDON	GO-41-02	267.7	0.0	0.0	10172.6			33091.0	0.0	0.0	1257458.0		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	63957.6	0.0	0.0	2417597.2			642309.7	0.0	0.0	24279306.2		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0			102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	60975.1	0.0	0.0	2301200.4			1179251.4	0.0	0.0	44504949.8		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			60975.1			2301200.4			1263741.1			47693591.2		
CONCORD ENERGY	HUNTINGDON	GO-77-02	710.4	0.0	0.0	27279.4			1794.1	0.0	0.0	68893.4		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	6318.7	0.0	0.0	236382.6			9002.9	0.0	0.0	336798.5		
CORAL ENERGY	COURTRIGHT	GO-9-02	0.0	0.0	0.0	0.0			9167.0	0.0	0.0	351737.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY			0.0			0.0			265994.8			9997742.3		
DUKE ENERGY	COURTRIGHT	GO-65-01	82.6	0.0	0.0	3165.2			65390.9	0.0	0.0	2464734.5		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		84.6	0.0	0.0	3164.0			97877.2	0.0	0.0	3671833.7		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			84.6			3164.0			241003.0			9033780.0		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	123200.3	0.0	0.0	4719803.7			1003896.7	0.0	0.0	38481472.8		
TOTAL ENBRIDGE GAS DIST			123200.3			4719803.7			1135168.8			43642227.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	44784.1	0.0	0.0	1715678.9			1291080.0	0.0	0.0	49471900.0		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	925.6	0.0	0.0	35154.3			5505.5	0.0	0.0	209380.0		
ENCANA CORPORATION	CARDSTON	GO-8-02	13900.4	0.0	0.0	516538.9			30389.1	0.0	0.0	1130319.0		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	0.0	0.0	0.0	0.0			337841.9	0.0	0.0	12946207.3		
NEXEN CANADA LTD.		GO-87-00	49751.2	0.0	0.0	1905968.5			480600.5	0.0	0.0	18309262.7		
	SARNIA		27199.1	0.0	0.0	1017246.4			347563.8	0.0	0.0	13036925.5		
TOTAL NEXEN CANADA LTD.			76950.3			2923214.9			828164.3			31346188.2		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	29631.8	0.0	0.0	1092228.2			329220.9	0.0	0.0	12183170.9		
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	0.0	0.0	0.0	0.0			564.4	0.0	0.0	21101.4		
PREMSTAR		GO-35-00	0.0	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7		
		GO-43-02	1214.8	0.0	0.0	45433.5			4900.1	0.0	0.0	183277.8		
	ST CLAIR	GO-35-00	0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		
TOTAL PREMSTAR			1214.8			45433.5			54235.7			2032470.5		
RELIANT	COURTRIGHT	GO-36-01	0.0	0.0	0.0	0.0			74216.1	0.0	0.0	2815285.5		
TENASKA MARKETING	CARDSTON	GO-79-01	5176.4	0.0	0.0	192458.6			5773.6	0.0	0.0	214626.6		
	COURTRIGHT		0.0	0.0	0.0	0.0			52500.9	0.0	0.0	1944947.0		
	LOOMIS		19624.7	0.0	0.0	723366.5			110041.9	0.0	0.0	4069589.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			24801.1			915825.0			177685.7			6583292.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			6319.8	0.0	0.0	252586.3		
UNION GAS		GO-42-01	26759.4	0.0	0.0	1009899.8			42049.2	0.0	0.0	1586936.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
TOTAL UNION GAS			26759.4			1009899.8			273928.5			10337812.1		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	0.0	0.0	0.0	0.0			111269.8	0.0	0.0	4263477.8		
		GO-92-02	10501.0	0.0	0.0	402293.3			10501.0	0.0	0.0	402293.3		
TOTAL WESTCOAST ENERGY US			10501.0			402293.3			121770.8			4665771.2		
WGR CANADA	HUNTINGDON	GO-111-01	0.0	0.0	0.0	0.0			512.7	0.0	0.0	19836.4		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2002
MOIS: Octobre 2002

MONTH: November 2001
MOIS: Novembre 2001

TO October 2002
À Octobre 2002

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0			17332.6	0.0	0.0	654130.8		
*TOTAL LENGTH	SHORT TERM		485065.5			18375031.8	88308152	4.81	7311605.6			277421393.5	1127802325	4.07
*TOTAL			485065.5			18375031.8	88308152	4.81	7311605.6			277421393.5	1127802325	4.07